

OIL CONSERVATION DIVISION

P. O. BOX 2008
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRIBUTION	
TAXI	
FILE	
U.S.O.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	NATURAL GAS
PRODUCTION OFFICE	

Operator **MURPHY OPERATING CORPORATION**Address **P. O. Drawer 2648, Roswell, New Mexico 88201**

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☒

Change in Transporter of:

Oil ☐
Casinghead Gas ☐Dry Gas ☐
Condensate ☐

Other (Please explain)

Change of Ownership
effective 12-1-84If change of ownership give name
and address of previous owner**One Barclay Plaza, Suite 800**
SUNDANCE OIL EXPLORATION COMPANY, 1675 Larimer Street, Denver, CO 80202

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Ingram Federal	12	Tom Tom San Andres	Federal	15678

Location

Unit Letter **A** : **330** Feet From The **North** Line and **990** Feet From The **East**Line of Section **5** Township **8 South** Range **31 East** NMPM, **Chaves** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SECURLOCK PERMIAN CORP EFF 9-1-91Name of Authorized Transporter of Oil ☒ or Condensate ☐**The Permian Corporation**

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1183, Houston, Texas 77001Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐**Cities Service Company**

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 300, Tulsa, Oklahoma 74102If well produces oil or liquids,
give location of tanks.Unit **E** Sec. **5** Twp. **8-S** Rge. **31-E**Is gas actually connected? **yes** When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (shot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MURPHY OPERATING CORPORATION**A. J. Murphy**
President**January 4, 1985**

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED **JAN 14 1985**, 19BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

JAN 10 1985

O.C.O.
HOBBS OFFICE