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U.S.G.S,				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				

February 6, 1980

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-116

	U.S.G.S.	AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER GAS	-					
1.	PROBATION OFFICE						
	SUNDANCE OIL COMPANY						
	Suite 510, 1776 Lincoln St., Denver, CO 80203						
	Reason(s) for filing (Check proper box	:)	Other (Please	explain)	strong and distant		
	Recompletion	Change in Transporter of: Oil Dry G	r		1131 NOT 1131		
	Change in Ownership	Casinghead Gas Conde	ensate		1 K 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Well No. Pool Name, Including For Ingram Federal 12 Tom-Tom, San All Location		Lease.		Federal 15678		
Unit Letter A; 330 Feet From The North Line and 990 Feet From The East							
į	Line of Section 5 To	waship 8 South Range	31 East , NMPM,	Chaves	County		
П.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil XX or Condensate						
	Koch Oil Company		P.O. Box 1158,	Breckenridge,	TX 75024		
Nome of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of					of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected	l? When			
V.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,		number:			
Designate Type of Completion (Y) Oil Well Gas Well New Well Workover Deepen Plug Back Same					ack Same Resty. Diff. Resty.		
Ì	Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.	D.		
-	10/31/79 Elevations (DF, RKB, RT, GR, etc.)	2/4/80	3996	3954			
	4264 GL, 4276' KB	Name of Producing Formation San Andres	Top Cil/Gas Pay 3788	3861	· ·		
	Perforations 3939-46 (CIBP set at	3930), 3788-92', 3795-98	95-98', 3810-16', 3818-24 3996				
}	TUBING, CASING, AND CEMENTING RECORD						
_	12 1/4"	CASING & TUBING SIZE 8 5/8"	1496		SACKS CEMENT EX, circ. 25 sx		
	7 7/8" 4 1/2"	4 1/2"	3996	300 s			
-	4 1/2	2 3/8"	3861				
	TEST DATA AND REQUEST FO OIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume pth or be for full 24 hours)	e of load oil and must	be equal to or exceed top allow-		
	Date First New Oil Run To Tanks 1/29/80	ate First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 1/29/80 Pumping					
1	Length of Test	Tubing Pressure	Casing Preseure	Choke :	Size		
-	24 hrs. Actual Prod. During Test	N/A	N/A Water-Bbis.	N/A Gan-M			
	35 bbls.	10	25	16	vr		
_	GAS WELL						
	Actual Frod, Tast-MCF/D N/A	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate		
	Testing Method (pitot, back pr.)	Tubing Processes (Simk-in)	Casing Pressure (Shuz-1	n) Choke S	Size		
1. (CERTIFICATE OF COMPLIANC	TEICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
Commission have been compiled with end that the information given above is true and complete to the best of my knowledge and belief. (Signature) Richard O. Dimit.			APPROVED FEB 11 1980 19				
			BY Sittle for the Contract of				
			TITLE SUPERVISOR DISTRIC				
			This form is to be filed in compliance with RULE 1104.				
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All rections of this form must be filled but completely for allowable to the completely for all the complet				

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.





DRILLING CO., INC. DIE WELL ORILLING CONTRACTORS

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