Form 9–331 Dec. 1973		Budget Bureau No. 42-R1424	
UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE NM-11329	4 5 8 7 A A A A A A A A A A A A A A A A A A	हैं के जिल्ला कि <b>क</b> कि के
GEOLOGICAL SURVEY	6. IF INDIAN,	ALLOTTEE OR T	RIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGR	EEMENT NAME	10 de
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR	LEASE NAME	844
1. oil gas NOV 5 19/9	Grynberg F		<u> 97.1</u>
	9. WELL NO.	12 1 N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 % 5 5 \$ <u>1</u>
2. NAME OF OPERATOR	3	Service Services	
SUNDANCE OIL COMPANY ARTESIA, DFFICE	1	WILDCAT NAME	के हैं हैं
3. ADDRESS OF OPERATOR Suita 510 1776 Lincoln St. Donvon CO 80203	Wildcat	., M., OR BLK. A	ND SLIDVEY OF
Suite 510, 1776 Lincoln St., Denver, CO 80203 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	II, MI, OR BEN. A	ND SURVET OF
below.)	NW NW Sect	ion 14, T.8	S., R.31E.
AT SURFACE: 660' FNL, 660' FWL, Unit D		R PARISH 13.	STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: Same	Chaves	New	Mexico
	14. API NO.	1 Min 3	성용없다.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT. OR OTHER DATA		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
REPORT, OR OTHER DATA		NS (SHOW DF,	KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4329' GL,	4341' KB	
TEST WATER SHUT-OFF		10 qo	<u>ૼૺ૱૽ૺ</u> ઙૢ૽ૼ
FRACTURE TREAT			
SHOOT OR ACIDIZE	(NOTE: Dans d	342 ¥ = 3	
PULL OR ALTER CASING	change	results of multiple of on Form 9-330.)	್ಯತಿ ಕೃತಿ
MULTIPLE COMPLETE	÷	o o a	그 및 음식 성 등 기업
CHANGE ZONES	9	ydy dia ge	- \$ <sup>14</sup> - £ - 5
(other) SET PRODUCTION CASING	<u> </u>	nsibid bluade objetio de less	
		क्षांच 🚽	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drille	d, give subsurfac	pertinent dates e locations and 한구분 :
D 133 L 7 7 (01) L 3 C 14701 L 41501 (TD)	Dam DCT #	1 7 7 7 7 7 1 200E	1 +- 20641
Drilled 7 7/8" hole from 1470' to 4150' (TD). (P-1 zone). Ran DST #2 from 3964' to 3992' (	# Kdil USI # 1-2 × D_2 Honov	Fig. 1 Louil 2020	umbargar
logged well. Ran 105 jts. $4\frac{1}{2}$ ", 10.5#, K-55 c	asina Set	at 4150'	Cemented
with 300 sx 50/50 Pozmix C, 2% gel, 8# salt,	ኔ# cello fl	akes. Plug	down_at
10:45 p.m. 10/29/79. Pressured to 1400#. WO	CU. PBTD 4	110'.3 &	
		<u> </u>	wall be
Politics, Marie Company			2 d d w
		5	₩ <u>0</u>
	-		<u> </u>
	NOV 2 19	<b>19</b> • 0 7 . 8 8	7 (1 %) 1 (1 %) 1 (1 %)
's H 0	Ostan anna ann		\$ \$ <b>\] 0</b>
, · · · · · · · · · · · · · · · · · · ·	GEOLOGICAL	ATRACKS 30	915 116 126 136 136 136 136 136 136 136 136 136 13
Subsurface Safety Valve: Manu. and TypeAh	iteşia, new mi	XICO Set @	_ # 5 8 % Ft
18. I hereby certify/that the foregoing is true and correct		Ports Ports Strong	eith appla appla appla
A De Disdustia	n 00	투표 등등을 다 기기 기	੍ਰੈਲੀ ਨੂੰ <del>ਮ</del> ੈਂ 070 ਨੇ ਤੋ
Richard D. Dimit		CODE 31, 1	.97.5 g g 
(Orig. \$.4.) GEORGE H. STEWLING (This space for Federal or State offi	THE MEET	MOV SOL2 TOP	Auto Salas Sa Salas Salas Sa Sa Salas Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa Sa
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE	Head and the second sec	eneral land: lenots
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NOV - 3 19/5

Q.C.D. HOBBS, UP NUE