

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

MAY 11 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O.C.D.
ARTESIA, OFFICE

Operator Western Reserves Oil Company Inc.	
Address P.O. Box 993 Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Ownership	Change in Transporter oil: <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner: Western Reserves Oil Company P.O. Box 993 Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Western Reserves "34" Federal	Well No. 1	Pool Name, Including Formation TOM-TOM (San Andres)	Kind of Lease State, Federal or Fee Federal	Lease No. 046153A
Location Unit Letter <u>B</u> ; <u>330</u> Feet From The <u>north</u> Line and <u>1650</u> Feet From The <u>east</u> Line of Section <u>34</u> Township <u>7S</u> Range <u>31E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2256 Wichita, Kansas 67201								
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Oxy Cities Service NGL Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 300 Tulsa, OK 74102								
If well produces oil or liquids, give location of tanks.	<table border="1"> <tr> <td>Unit</td> <td>Sec.</td> <td>Twp.</td> <td>Rge.</td> </tr> <tr> <td>B</td> <td>34</td> <td>7S</td> <td>31E</td> </tr> </table>	Unit	Sec.	Twp.	Rge.	B	34	7S	31E
Unit	Sec.	Twp.	Rge.						
B	34	7S	31E						
Is gas actually connected?	When								
yes	12/15/79								

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.



(Signature)

President

(Title)

5/3/88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 19 1988, 19

BY ORIGINAL SIGNED BY JERRY SEXTON

TITLE DISTRICT SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.