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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
MORANCO

Address
Box 1860, Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Other (Please explain) CASINGHEAD GAS MUST NOT BE PRODUCED FROM THIS WELL DUE TO PROXIMITY TO R 4670 WELL
Recompletion ☐		
Change in Ownership ☐		

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Western	Well No. 1	Pool Name, including Formation Tom-Tom (San Andres)	Kind of Lease State, Federal or Fee Federal	NM-0461 53-A
Reserves Federal '34'				
Location Unit Letter B ; 330 Feet From The North Line and 1650 Feet From The East Line of Section 34 Township 7S Range 31E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 3609, Midland, TX 79701		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Vented	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 34 7S 31E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Some Res'n. ☐ Inf. Rev. ☐		
Date Spudded 9-25-79	Date Compl. Ready to Prod. 11-1-79	Total Depth 4130'	P.B.T.D. 4099'
Elevations (DF, RKB, RT, GR, etc.) 4351' DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 3922'	Tubing Depth 4043'
Perforations 3922-26'; 3929-32'; 3940-41'; 3950-54'; 3958-61'; 1 shot per foot			Depth Casing Shoe 4128'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1666'	500 sx Halite, 200 sx Class 'C'
7 7/8"	4 1/2"	4128'	300 sx 50-50 Pozmix
	2 3/8" J55 4.7#	4043'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-1-79	Date of Test 11-2-79	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 0	Casing Pressure 0	Choke Size --
Actual Prod. During Test 44 bbls	Oil-Rate 34	Water-Rate 10	Gas-MCF 15

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Grav. Condensate, MCF	Gravity of Condensate
Testing Method (flow, test pt.)	Testing Pressure (lb/in ² -30)	Casing Pressure (lb/in ² -30)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent for MORANCO

November 2, 1979

OIL CONSERVATION COMMISSION

APPROVED **NOV 8 1979**, 19

BY **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

This is a request for allowable for a newly drilled or deepened well. It must be accompanied by a tabulation of the oil and gas production from the well in accordance with RULE 111.

This form must be filled out completely for all wells, including those which are not producing.

This form is to be filed in compliance with RULE 1104, and VI for changes of ownership, lease, or transportation other such change of condition.