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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER _____

2. Name of Operator

NRM PETROLEUM CORPORATION

3. Address of Operator

900 Building of the Southwest

Midland, Texas 79701

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE north LINE AND 660 FEET FROM

THE east LINE OF SEC. 17 TWP. 7-S RGE. 31-E NMPM

7. Unit Agreement Name

12. County

Chaves

15. Date Spudded 10-6-79	16. Date T.D. Reached 10-15-79	17. Date Compl. (Ready to Prod.) 11-14-79	18. Elevations (DF, RKB, RT, GR, etc.) 4327.6 GR	19. Elev. Casinghead 4327.6 GR
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20. Total Depth 3962'	21. Plug Back T.D. 3962'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 3877' - 3961' San Andres	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run Compensated Neutron	27. Was Well Cored yes
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8. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	428'	12-1/4"	250 sx	
4-1/2"	10.50	3962'	7-7/8"	1350 sx	

9. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number) 3877', 80', 81', 85', 3906', 08', 11', 13', 3937', 39', 40', 44', 3958', 59', 60', 61' with 1 spf (16 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3877'-3961'	6000 gals. CRA acid

3. PRODUCTION							
Date First Production 11-14-79		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2" x 1-1/2" x 16' Rwbe				Well Status (Prod. or Shut-in) producing	
Date of Test 11-26-79	Hours Tested 24	Choke Size open	Prod'n. For Test Period →	Oil - Bbl. 46	Gas - MCF 10	Water - Bbl. 80	Gas - Oil Ratio 217
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. 46	Gas - MCF 10	Water - Bbl. 80	Oil Gravity - API (Corr.) 23.0 @ 60°	

4. Disposition of Gas (Sold, used for fuel, vented, etc.) vented	Test Witnessed By Sam Southard
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5. List of Attachments Compensated Neutron log, deviation survey, DST
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Cecil Tucker</u>	TITLE <u>Operations Manager</u>	DATE <u>1-8-80</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1855	2994	1139	Yates				
2994	3964	970	San Andres				
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