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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

Operator NRM PETROLEUM CORPORATION	
Address 900 Building of the Southwest Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of Oil <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

Other (Please explain) **CASINGHEAD GAS MUST NOT BE FLARED AFTER 3/1/80 UNLESS AN EXCEPTION TO R-4079 IS OBTAINED.**

If change of ownership give name and address of previous owner n/a

DESCRIPTION OF WELL AND LEASE				
Lease Name Mooney	Well No. 1	Pool Name, Including Formation Wildcat (San Andres)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter A ; 660 Feet From The north Line and 660 Feet From The east Line of Section 17 Township 7-S Range 31-E , NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Basin, Inc.		Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> no pipeline		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 17	Twp. 7-S	Rge. 31-E
Is gas actually connected?		When		
no				

If this production is commingled with that from any other lease or pool, give commingling order number: n/a

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 10-6-79	Date Compl. Ready to Prod. 11-14-79	Total Depth 3962'			P.B.T.D. 3962'				
Elevations (DF, RKB, RT, GR, etc.) 4327.6 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 3869			Tubing Depth 3962'				
Perforations 3877', 80', 81', 85', 3906', 08', 11', 13', 3937', 44', 3958', 59', 60', 61'							Depth Casing Shoe 3962'		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"		8-5/8"		428'		250			
7-7/8"		4-1/2"		3962'		1350			


TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed total allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-14-79	Date of Test 11-26-79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 20#	Casing Pressure 0	Choke Size Open
Actual Prod. During Test	Oil - Bbls. 46	Water - Bbls. 80	Gas - MCF 30

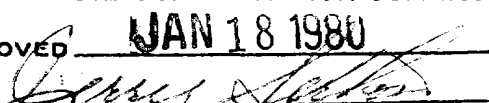
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Cecil Tucker
Operations Manager
1-8-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 18 1980**, 19
BY 
TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District 8-A
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME MOONEY	7. RRC Lease Number. (Oil completions only)
3. OPERATOR NRM PETROLEUM CORPORATION		8. Well Number 1
4. ADDRESS 900 BUILDING OF THE SOUTHWEST - MIDLAND, TEXAS 79701		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey)		10. County CHAVES, N.M.

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
428	4.28	.50	.88	3.77	3.77
891	4.63	.50	.88	4.07	7.84
1,391	5.00	.75	1.31	6.55	14.39
1,891	5.00	1.00	1.75	8.75	23.14
2,308	4.17	1.50	2.63	10.97	34.11
2,808	5.00	1.00	1.75	8.75	42.86
3,100	2.92	1.00	1.75	5.11	47.97
3,478	3.78	1.00	1.75	6.62	54.59
3,533	.55	1.00	1.75	.96	55.55
3,832	2.99	1.00	1.75	5.23	60.78

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3,832 feet = 60.78 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p style="text-align: center;"><i>DALE TRULL</i></p> <p>Signature of Authorized Representative</p> <p>DALE TRULL - DRILLING SUPERINTENDENT</p> <p>Name of Person and Title (type or print)</p> <p>VERNA DRILLING COMPANY</p> <p>Name of Company</p> <p>Telephone: <u>806</u> <u>894/9686</u></p> <p style="text-align: center;">Area Code</p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>_____ Telephone: _____</p> <p style="text-align: center;">Area Code</p>
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Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 24 DAY OF October 1979

Notary Public NOTARY PUBLIC _____ COUNTY, TEXAS