

N.M.O.C.D. COPY

SUBMIT IN DUPLICATE*

Approved.
Bureau No. 42-R355.5.UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **Plug & abandon**2. NAME OF OPERATOR
Dale C. Cheesman, Jr.3. ADDRESS OF OPERATOR
1822 Bank of the Southwest Building, Houston, Texas 770024. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' from North line & 660' from East Line, 12-14S-3E,**
Chaves County, New Mexico
At top prod. interval reported below **N/A**
At total depth (Same as above)14. PERMIT NO. *
10-02-795. LEASE DESIGNATION AND SERIAL NO.
N.M. 17227
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
USA
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
Wildcat
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
12-14S-30E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
15. DATE SPUDDED
10-25-79
16. DATE T.D. REACHED
10-28-79
17. DATE COMPL. (Ready to prod.)
Dry hole
18. ELEVATIONS (DF, REB, RT, GR, ETC.)*
3,969.2 GR
19. ELEV. CASINGHEAD
3,969.2
20. TOTAL DEPTH, MD & TVD
2,569'
21. PLUG, BACK T.D., MD & TVD
Dry hole
22. IF MULTIPLE COMPL., HOW MANY*
N/A
23. INTERVALS DRILLED BY
ROTARY TOOLS A11
CABLE TOOLS N/A
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
N/A
25. WAS DIRECTIONAL SURVEY MADE
NO26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Laterolog, Neutron, Density, Gamma27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

28. CASING SIZE
8-5/8"
WEIGHT, LB./FT.
20.0
DEPTH SET (MD)
319'
HOLE SIZE
12-1/4"
CEMENTING RECORD
200 sks Class "C" 2% CaCl
AMOUNT PULLED
-0-29. LINER RECORD
SIZE
N/A
TOP (MD)
N/A
BOTTOM (MD)
N/A
SACKS CEMENT*
N/A
SCREEN (MD)
N/A
30. TUBING RECORD
SIZE
N/A
DEPTH SET (MD)
N/A
PACKER SET (MD)
N/A

31. PERFORATION RECORD (Interval, size and number of holes)

N/A**DEC 3 1979****U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)
N/A
AMOUNT AND KIND OF MATERIAL USED
N/A33.* PRODUCTION
DATE FIRST PRODUCTION
N/A
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
N/A
WELL STATUS (Producing or shut-in)
Dry hole
DATE OF TEST
N/A
HOURS TESTED
N/A
CHOKE SIZE
N/A
PROD'N. FOR TEST PERIOD
N/A
OIL—BBL.
N/A
GAS—MCF.
N/A
WATER—BBL.
N/A
GAS-OIL RATIO
N/A
FLOW. TUBING PRESS.
N/A
CASING PRESSURE
N/A
CALCULATED 24-HOUR RATE
N/A
OIL—BBL.
N/A
GAS—MCF.
N/A
WATER—BBL.
N/A
OIL GRAVITY-API (CORR.)
N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
N/A
TEST WITNESSED BY
N/A

35. LIST OF ATTACHMENTS

From Form 9-331 C Outlining plugging method, 2) permit letter dated 10-02-79.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Russell Alex

TITLE

Agent

DATE

11-29-79

*(See Instructions and Spaces for Additional Data on Reverse Side)

*Letter(enclosed)
Only*See P/A Report attached*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	1,742	1,786	Saturated Salt Water	Anhy. Yates 7 Rivers Queen	852 1,725 1,848 2,480	852 1,725 1,848 2,480

RECEIVED
DEC 10 1979
OIL CONSERVATION DIV.