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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (check proper box)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Coalbed Gas ☐ Condensate ☐ Change in Ownership ☐

If change of ownership give name and address of previous owner

**CASINGHEAD GAS MUST NOT BE
FLOWED AFTER
UNLESS AN EXCEPTION TO R4000
IS GRANTED**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Phillips Federal	Well No. FROM Lease, Including Extension 2	Chaveroo (SA)	State, Federal or Free Federal	Lease No. NM-13999A
Location				
Unit Letter J	1980	Feet From The South	Line and 1980	Feet From The East
Line of Section 13	Township 8 South	Range 32 East	N.M.P.M. Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701	
Name of Authorized Transporter of Coalbed Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 13
	Swp. 8-S	Pge. 32-E
	Is gas actually connected? NO	When Gas Amount TSTM

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim Rest. ☐	Full Repl. ☐
Date Spudded 11/22/79	Date Compl. Ready to Prod. 12/24/79	Total Depth 4360		P.D.T.D. 4358					
Elevations (DT, RKB, RT, CR, etc.) 4433 GR.	Name of Producing Formation San Andres	Top Oil/Gas Pay 4268		Taking Depth 4232					
Perforations 4263-4339		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE 12-7/8 7-7/8	CASING & TUBING SIZE 8-5/8 4-1/2" 10.5#		DEPTH SET 1704 4358		SACKS CEMENT 550 175				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lost oil and must be equal to or exceed top all-in for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11/24/79	Date of Test 11/24/79	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 0#	Casing Pressure 20#	Choke Size 2"
Actual Prod. During Test 120	Oil-Bbls. 68	Water-Bbls. 30	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lble. Condensate/MCOP	Gravity of Condensate
Testing Method (Free, Back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Resident

Number 27, 1979

OIL CONSERVATION COMMISSION

APPROVED **DEC 31 1979**, 19

BY **Supervisor District I**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the in-situ tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable to be considered complete.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.