

N.M.O.C.D. COPY
UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Ran, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 911, Lubbock, Texas 79408

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FWL & 660 FSL

At top prod. interval reported below SAME

At total depth

14. PERMIT NO.

DATE ISSUED

Oct. 29, 1980

12. COUNTY OR PARISH
Chaves

13. STATE

New Mexico

15. DATE SPUDDED

12/ 8/80

16. DATE T.D. REACHED

12/17/80

17. DATE COMPL. (Ready to prod.)

12/22/80

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4427 GR.

19. ELEV. CASINGHEAD

4428 GR.

20. TOTAL DEPTH, MD & TVD

4415 KB

21. PLUG. BACK T.D., MD & TVD

4410 KB

22. IF MULTIPLE COMPL. HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-4415

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)*

4254-4367 San Andres

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

SWN & Forxo Guard

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23#	1698 KB	12 1/4	550 sks Class C	0
4 1/2	10.5#	4415' KB	7 1/4	175 50/50 POZ	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4300' KB	

31. PERFORATION RECORD (Interval, size and number)

4254, 4265, 4270, 4280, 4286, 4289, 4291, 4306, 4308, 4313, 4315, 4317, 4327, 4329, 4336, 4349, 4351, 4367 2 shots per hole 1/2"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4254-4291	3000 20% LST Acid
4306-4367	5000 20% LST Acid

PRODUCTION

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
12/22/80		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS OIL RATIO
1/2/81	24 hrs	2"		15	TSTM	0	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
-0-	250#		15	25	0	28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM Vented

TEST WITNESSED BY
Donnie Sooter

35. LIST OF ATTACHMENTS

SWN & Hole Deviation (PLEASE DO NOT RELEASE)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert R. Ravela

TITLE

Vice-President

DATE

1/13/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

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