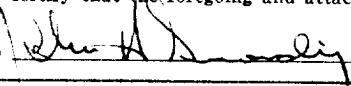


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYU.C.D. COPY
SUBMIT IN DUPLICATE
(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Flag-Redfern Oil Company						5. LEASE DESIGNATION AND SERIAL NO. USA NM-13418	
3. ADDRESS OF OPERATOR P.O. Box 2280 Midland, TX 79702						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FEL & 2173 FSL At top prod. interval reported below Same At total depth Same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED 11-13-79	
12. COUNTY OR PARISH Chaves						13. STATE NM	
15. DATE SPUDDED 21-16-79		16. DATE T.D. REACHED 12-22-79		17. DATE COMPL. (Ready to prod.) 12-29-79		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 4370' GL	
19. ELEV. CASINGHEAD 4371		20. TOTAL DEPTH, MD & TVD 4174'		21. PLUG, BACK T.D., MD & TVD 4153		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3973-4038 San Andres		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-SNP	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		1657		12-1/4"	
4-1/2"		9.5#		4174		7-7/8"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
None							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
		3972-4038		6000 gals. 20% NE			
33.* PRODUCTION		DATE FIRST PRODUCTION 12-29-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-3-80		HOURS TESTED 24		CHOKE SIZE 18/64		PROD'N. FOR TEST PERIOD →	
OIL—BBL. 133		GAS—MCF. 31		WATER—BBL. 6		GAS-OIL RATIO 233	
FLOW. TUBING PRESS. 110		CASING PRESSURE 560		CALCULATED 24-HOUR RATE →		OIL GRAVITY-API (CORR.) 22.3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY					
35. LIST OF ATTACHMENTS Deviation Survey & 2 copies of logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Drilling Superintendent		DATE 1-8-80			

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
JAN 15 1980
OIL CONSERVATION DIV

RECEIVED
JAN 14 1980
O. C. D.
ARTESIA, CALIF.