

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Adams Exploration Company		5. State Oil & Gas Lease No. LG 1397
3. Address of Operator P. O. Box 10585 Midland, Texas 79702		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 8 South RANGE 32 East N.M.P.M.		8. Farm or Lease Name State 4
15. Elevation (Show whether DF, RT, GR, etc.) 4521 GR		9. Well No. 1
		10. Field and Pool, or Wildcat Chaveroo-San Andres
		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit on 3-29-82. Set 4 1/2" CIBP on WL at 4155'. Ran 2 3/8" tubing to top of CIBP at 4155'. Mix 20 sxs. salt gel with 10 lb./gal. brine water and circulate hole. Spot cement plug #1, 5 sxs. Class "C" from 4155' to 4120'. Pulled tubing. Ran free point indicator and cut off 4 1/2" casing at 1855'. Pulled 42 joints 4 1/2", 10.5#, K-55, ST & C casing (1833'), one 12' landing joint and one 10' cut off joint. 4 1/2" casing left in the well is from 1855' to 4380'. Ran tubing to 1855' and spotted cement plug #2, 35 sxs. Class "C" cement. Pulled tubing and let cement set overnite. Ran 8 5/8" CIBP and tagged top of cement at 1675'. Cement plug #2 is set from 1675' to 1855'. Set CIBP at 1675'. Base of 8 5/8" casing is at 1868'. Pulled tubing and laid down. Cut off 8 5/8" bradenhead. Spotted cement plug #3, 10 sxs. Class "C" Cement at surface. Installed dry hole marker. Well plugged and abandoned 4-1-82. Plugging operations directed by Mr. Tony Platsmire with New Mexico Oil Conservation Division. Location is presently being cleaned up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve A Douglas Steve A. Douglas TITLE Division Engineer

DATE 4-5-82

APPROVED BY Eddie W. Lee TITLE OIL & GAS INSPECTOR

DATE APR 15 1982

CONDITIONS OF APPROVAL, IF ANY: