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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-1397

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Adams Exploration Company	State "4"
3. Address of Operator	9. Well No.
P: O. Box 10585, Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 4 TOWNSHIP 8-S RANGE 32-E NMPM.	Undesignated (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4521 GL	Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Temp. Abandoned <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Produced well from San Andres perms continuously from May 14, 1980 thru October 1, 1980 with daily recovered oil rates gradually decreasing. On production test during October, 1980 oil rate had declined to less than one BPD with water production remaining at greater than 25 BPD. Well was shut in at that time due to determined uneconomic operations and pending further study and investigation. If well is returned to producing status, it will be re-potentialled. Until that time, please carry well in temporarily abandoned status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. Helm TITLE Operations Manager DATE 12-11-80

Orig. Signed By

Jerry Sexton

Dist. 1, Supp.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Expires 12/15/81