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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-78

1. Indicate Type of Lease	
State ☒	Fee ☐
2. Title of Gas Lease No.	
LG1397	

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Adams Exploration Company

3. Address of Operator

P. O. Box 10585, Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 4 TWP. 8-S RGE. 32-E N.M.P.M.

12. County

Chaves

15. Date Spudded

4-23-80

16. Date T.D. Reached

4-30-80

17. Date Compl. (Ready to Prod.)

5-10-80

18. Elevations (DF, RKB, RT, GR, etc.)

4521 GL

19. Elev. Casinghead

4523

20. Total Depth

4380

21. Plug Back T.D.

4375

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools
A11

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4226-4352 San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Compensated GR/Neutron, Collar

27. Was Well Cored

No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1868	12-1/4	450 Howco Lite &	
4-1/2	10.5	4378	7-7/8	200 Class C	None
				250 Class H	None

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUB NG RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

4226-4250, 4298-4314, 4332-4344

Size .39, 104 holes, 2 jspf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4226-4344	6000 gals. 20% HCL acid w/
	120 ball sealers

33.

PRODUCTION

Date First Production 5-7-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-8-80	Hours Tested 24	Choke Size pumping	Prod'n. Per Test Period →	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 50	Gas - Oil Ratio ---
Flow Tubing Press. ----	Casing Pressure 75	Calculated 24-Hour Rate →	Oil - Bbl. 12	Gas - MCF TSTM	Water - Bbl. 50	Oil Gravity - API (Corr.) 19°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED D. C. Helm

TITLE Operations Manager

DATE 7-25-80

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from 4226 to 4250 No. 4, from to
No. 2, from 4298 to 4344 No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
RECEIVED JUL 28 1980 OIL CONSERVATION DIV.							



P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

Adams Exploration
410 W. Ohio, Suite 202
Midland, Texas 79701

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico:

496	-	$\frac{1}{2}$	o	2847	-	1°	
986	-	$3/4$	o	3344	-	1°	
1425	-	$3/4$	o	3841	-	1°	
1868	-	1	o	4184	-	1°	
2150	-	1	o	4380	-	1°	T. D.
2380	-	1	o				

Yours very truly,

WEK DRILLING CO., INC.

ARNOLD NEWKIRK
ARNOLD NEWKIRK
ARNOLD NEWKIRK

STATE OF NEW MEXICO)
)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 1st day of May, 1980 by Arnold Newkirk.

My Commission Expires:

Lana Beth Stevenson
Notary Public

4/28/82