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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Superseding Old C-101 and C-110
Effective 1-1-65

TANK BATTERY INSTALLED

Operator Adams Exploration Company	
Address P. O. Box 10585, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	CASINGHEAD GAS MUST NOT BE
Recompletion ☐	PLACED IN THE POOL 9/11/80
Change in Ownership ☐	UNDER AN EXCEPTION TO R-4070
Change in Transporter of Oil ☐	IS OBTAINED.
Oil ☐	
Casinghead Gas ☐	
Dry Gas ☐	
Condensate ☐	

If change of ownership give name and address of previous owner: THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

DESCRIPTION OF WELL AND LEASE				
Lease Name State 4	Well No. 1	Pool Name, Including Formation Undesignated San Andres	Kind of Lease State, Federal or Fee State	Lease No. LG 1397
Location				
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East				
Line of Section 4 Township 8-S Range 32-E, NMPM, Chaves County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)				
Phillips Petroleum Co. - Trucks		4001 Penbrook, Odessa, Texas 79762				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 4	Twp. 8-S	Pge. 32-E	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 4-23-80	Date Compl. Ready to Prod. 5-10-80	Total Depth 4380		P.B.T.D. 4375					
Elevations (DF, RKB, RT, GR, etc.) 4521 GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 4226		Tubing Depth 4363					
Perforations 4226-4250, 4298-4314, 4332-4344 (2 jspf - 104 holes)				Depth Casing Shoe 4378					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	1868	450 Howco Lite & 200 Class C
7-7/8	4-1/2	4378	250 Class H
	2-3/8	4350	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 5-7-80	Date of Test 7-8-80	Producing Method (Flow, pump, gas lift, etc.) down hole pump (2" x 1-1/4" x 16)	
Length of Test 24	Tubing Pressure ----	Casing Pressure 75 psi	Choke Size pumping
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 50	Gas - MCF TSTM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. C. Helm
(Signature)
Operations Manager
(Title)
7-25-80
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 21 1980, 19
BY John W. Runyan
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowables on new and recompletions.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transport, or other such change of condition.