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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State [X]   Fee [ ]
5. State Oil & Gas Lease No.
LG 1397

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [X]   GAS WELL [ ]   OTHER-

7. Unit Agreement Name

2. Name of Operator

Adams Exploration Company

8. Farm or Lease Name

State "4"

3. Address of Operator

410 W. Ohio, Suite 202, Midland, Texas 79701

9. Well No.

1

4. Location of Well

UNIT LETTER ___A___ , ___660___ FEET FROM THE ___north___ LINE AND ___660___ FEET FROM

THE ___east___ LINE, SECTION ___4___ TOWNSHIP ___8-S___ RANGE ___32-E___ NMPM.

10. Field and Pool, or Wildcat

Undesignated San Andres

15. Elevation (Show whether DF, RT, GR, etc.)

4521 GL   4531 KB

12. County

Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]	
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]
OTHER _____ [ ]	

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]	ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [X]	PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [X]	
OTHER _____	[ ]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 2:45 p. m. 4-23-80. Drilled 12-1/4" hole to 1868'. Ran 8-5/8" 24#/ft.
K-55 csg to 1868' and cemented with 450 sx Howco Lite with 10# salt and 1/4# flocele
per sx. followed by 200 sx. Class C 2% CaC/2. P. D. 11 a. m. 4-26-80. WOC & NU BOP
18 hr. Tested csg to 1000 psi 30 minutes held ok. Drilled 7-7/8" hole to 4380'.
Reached T. D. 12:10 a. m. 4-30-80. Ran 4-1/2" 10.5#/ft. J-55-STC csg to 4379' and
cemented with 250 sx. Class H 50.50 Poz A, 2% gel, 0.4% CFR2. Displayed with 70 bbl.
FW. Bumped plug with 1500 psi. Float held ok. Released WEK rig. WOCU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ___J. T. Berry.___ TITLE ___Operations Manager___ DATE ___5-1-80___

Orig. Signed by
Jerry Sexton
APPROVED BY ___Dist 1, Supv.___ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: