NO. OF COPILS RECEIVED				200	
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SANTA FE		NSERVATION CONNIS	بهم ويسملكوني	۱۹ <u>۱ میک محم</u> قام	
FILE				Revised 1-1-	
U.S.G.S.					• Type of Lease
LAND OFFICE				BTATE	
OPERATOR				1	& Gas Lease No.
	and and a second state of the second state of				LG 1397
APPLICATION FOR	PERMIT TO DRILL DEEDE			γ	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
				7. Unit Agre	eement Name
b. Type of Well DRILL X	DEEPEN	PLI		<u></u>	
				8. Farm or L	.case Name
Name of Operator	OTHER	SINGLE X	ZONE	Sta	te "4"
Adams Exploration C	Ompany			9. Well No.	
Address of Operator	ompany			1	
	e 202, Midland, Texas	70 70 1			d Pool, or Wildcat
		79701		Undesig	gnated San Andres
UNIT LETTER	A LOCATED 660	_ PEET FROM THE NO	rth LINE	IIIIII	
10 660 FEET FROM THE	· ·				
DDU PEET FROM THE	East LINE OF SEC. 4	TWP. 8-5 RGE.	32-E NMPM		
			IIIIIII	12. County	NUUUUU
***************************************				Chaves	
			MMM	TITITI I	inninninni
******************************	+++++++++++++++++++++++++++++++++++++++				
		19. Proposed Depth	19A. Formation		20. Rotary or C.T.
Elevations (Show whether DF, RT, etc.)		4400	San Andr	•	Rotary
4521	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			Date Work will start
+JC1		WEK Drilling	ſ	t	1 20, 1980
	PROPOSED CASING A	ND CEMENT PROGRAM			

 SIZE OF HOLE
 SIZE OF CASING
 WEIGHT PER FOOT
 SETTING DEPTH
 SACKS OF CEMENT
 EST. TOP

 12¼
 8-5/8"
 24
 1800
 600
 Circulate

 7-7/8
 4-1/2
 10.5
 4400
 250
 3000

Drill a $12\frac{1}{4}$ " hole to 1800'. Set & cement 8-5/8" - $24\frac{1}{1}$ K-55 casing 0 1800' w/600 sx. WOC 18 hrs. NU & test BOP. Test casing to 1000 psi. Drill out w/7-7/8" bit w/water. Mud up 0 3900' to 9.5#/gal. 35 sx viscosity mud to drill San Andres formation. At T.D. run Log Suite. If production is indicated, run $4\frac{1}{2}$ " 10.5#/ft K-55 new casing to T.D. & cement w/250 sx.

certify that the information above is true and complete to th	he best of my knowledge and bellef.		
Herry J.T. Berry Tule_	Operations Manager	Date	4-14-80
(This space for State Use) ED BY	SUPERVISOR DISTRICT		APR 1980

NEW TXICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION HEAT

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Formi Supercedes E-228 Etternisie - 65

A some txploretion Co. State "4" A series Section of Well: A 4 8 South ?? Fost Choves Choves Control for the torm the North ine and 66C test from the East torm Control for the torm the North ine and 66C test from the East torm Control for the torm the North ine and 66C test from the East torm Control for the torm the North ine and 66C test from the East torm Control for the torm the North ine and 66C test from the East torm Control for the torm the North ine and 66C test from the East torm Control for the test form the North ine and 66C test from the East torm Control for the test form the North ine and 66C test from the East torm Control for the test form the North ine and 66C test from the East torm Control for the test form the North ine and 66C test form the East torm Control for the test form the North ine and 66C test form the East torm Control for the test form the North ine and 66C test form the East torm Control for the test form the North ine and 66C test form the East torm Control for the test form the North interest Part 1000 test form the plat bell Control for the test form the interests of all the test form the plat bell I for the one lease of different ownership is dedicated to the well, have the interests of all owner dated by communitization, unitization, force-pooling, etc? No If answer is "yes!" type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated (I set this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated the communitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved form tory transfere a true as the form tory tore tory form the tory tore tory tory tore tory tory	······································
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A 4 B South ?? Fast Chaves 640 test from the North ine and 660 test from the East inter East inter East inter East Grund 1 rest from the Producting Formulate San Andres Past Past <td>1</td>	1
Atom are bestioned well: Control test term ine North Line and 660 test term ine East Line Gr. and [rest Lev.] Preducing Formator Post Undestignated Post Interest 400 4521.0 San Andres Post Undestignated Post Interest 400 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat bell 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof that interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owner dated by communitization, unitization, force-pooling, etc?	
660 test from the North ine and 660 feet from the East the formation Grade Treeffor Producing Formation Point Undesignated Point 4521_C San Andres Undesignated Point Point <td< td=""><td></td></td<>	
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION HOBBS DISTRICT OFFICE

April 8, 1980

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY

POST OFFICE BOX 1980 HOBBS, NEW MEXICO 88240 (505) 393-6161

Adams Exploration Company

410 West Ohio, Suite 202

Midland, Texas 79701

Re: State "4" No. 1 Unit A

660/N & E

Sec. 4, T-8-S, R-32-E

Gentlemen:

Ninety days have elapsed since approval of Commission Form C-101, Notice of Intention to Drill, for the subject well and to date no progress reports, Forms C-103, have been received. Therefore, approval of Form C-101 has now expired and no drilling operations are to be initiated or continued without further notice to and approval by the Oil Conservation Division. Pending such approval, this will be considered an abandoned location.

Yours very truly,

OIL CONSERVATION DIVISION

Jerry Sexton Supervisor, District 1

JS/mc cc-OCD, Santa Fe