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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. LG 1397
7. Unit Agreement Name
8. Farm or Lease Name State "4"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated San Andres
12. County Chaves
19. Proposed Depth 4400
19A. Formation San Andres
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 4521
21A. Kind & Status Plug. Bond
21B. Drilling Contractor Unknown
22. Approx. Date Work will start December 1, 1979

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐	DRILL ☒ DEEPEN ☐ PLUG BACK ☐
2. Name of Operator Adams Exploration Company	SINGLE ZONE ☒ MULTIPLE ZONE ☐
3. Address of Operator 410 West Ohio, Suite 202, Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>8-S</u> RGE. <u>32-E</u> NMPM	
19. Proposed Depth 4400	
19A. Formation San Andres	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DF, RT, etc.) 4521	
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8-5/8"	24	1800	600	Circulate
7-7/8	4-1/2	10.5	4400	250	3000

Drill a 12 1/4" hole to 1800'. Set & cement 8-5/8" - 24#/ft K-55 casing @ 1800' w/600 sx. WOC 18 hrs. NU & test BOP. Test casing to 1000 psi. Drill out w/7-7/8" bit w/water. Mud up @ 3900' to 9.5#/gal. 35 sx viscosity mud to drill San Andres formation. At T.D. run Log Suite. If production is indicated, run 4 1/2" 10.5#/ft K-55 new casing to T.D. & cement w/250 sx.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature: J.T. Berry Title: Operations Manager Date: 11-8-79

(This space for State Use)

PROVED BY: [Signature] TITLE: SUPERVISOR DISTRICT 1

CONDITIONS OF APPROVAL, IF ANY:

DATE

NOV 30 1979

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form
Supplies Order
Form 10-1-79

All distances must be from the outer boundaries of the Section

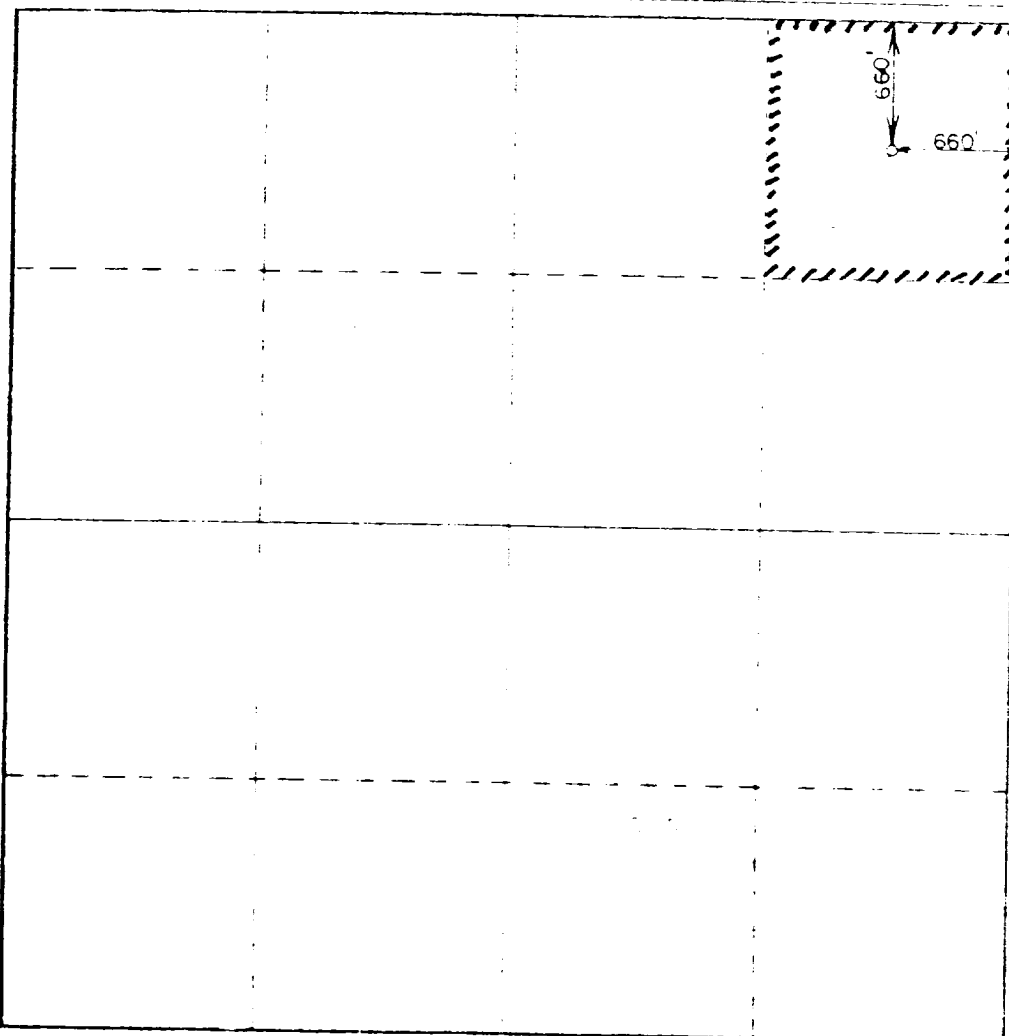
Adams Exploration Co.			State "4"			1		
A	4	8 South	32 East	Chaves				
Location of Well:								
660 feet from the North			660 feet from the East					
Ground Level Elev	Producing Formation		Zone			Estimated Acreage		
4521.0	San Andres		Undesignated			40.05		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained hereon is true and complete to the best of my knowledge and belief.

J. T. Berry
J. T. Berry
Operations Manager

Adams Exploration Co.

November 16, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of a field survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

October 23 & 24, 1979

Samuel
Samuel

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600 6930 7260 7590 7920 8250 8580 8910 9240 9570 9900

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O.C.D. HOBBS, OFFICE

