

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1397	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		7. Unit Agreement Name
2. Name of Operator Adams Exploration Company		8. Farm or Lease Name State 4
3. Address of Operator Box 10585 Midland, TX 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>West</u> <u>4</u> <u>8S</u> <u>32E</u> THE <u>LINE, SECTION</u> <u>TOWNSHIP</u> <u>RANGE</u> <u>NMPM.</u>		10. Field and Pool, or Wildcat Undesignated (SanAndr)
15. Elevation (Show whether DF, RT, GR, etc.) 4513 gr		12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-21-81

MI & RU well pulling unit, RU WL service & set CIBP @ 4185'. RIH w/dump bailer and spot 35' smt (3 sx) on top of plug, RD dump bailer, RU DNT csg. crews, run 4 1/2" csg slips, work csg estimated free @ 1650'. RIH w/string shot and back off @ 1615', POOH LD 48 jts 4 1/2" csg. PU & RIH w/52 jts 2-3/8" tbq OE total of 1635'. RU BJ & pump 100' (25sx) class "C" neat cmt, LD 50jts tbq, pump 10 sx surface plug, LD 2 jts & SDON.

9-22-81

Strip wellhead off, install dry hole marker. Well P & A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roy K. Valla TITLE Production Mgr. DATE 9-30-81

APPROVED BY M. J. Tustum TITLE OIL & GAS INSPECTOR DATE MAR 18 1982

CONDITIONS OF APPROVAL, IF ANY:

W