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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

1981

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1397
7. Unit Agreement Name
8. Farm or Lease Name State 4
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated (San Andres)
11. County Chaves

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Adams Exploration Company
Address of Operator P. O. Box 10585, Midland, Texas 79702
Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECT. ON 4 TOWNSHIP 8S RANGE 32E

15. Elevation (Specify whether DF, RT, GR, etc.) 4513 GR
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Temporary Abandonment <input checked="" type="checkbox"/>

17. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHMENT

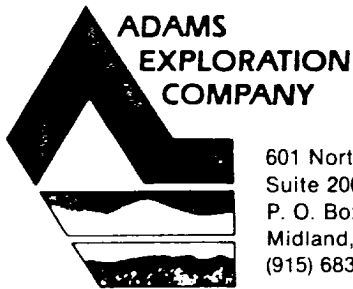
I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Helm TITLE Operations Manager DATE March 17, 1981

APPROVED BY Dick A. Smith TITLE Director DATE 3/23/82

CONDITIONS OF APPROVAL, IF ANY:

Expiring 3/23/82



601 North Loraine Street  
Suite 200  
P. O. Box 10585  
Midland, Texas 79702  
(915) 683-3303

MAR 9 1981

Form C-103  
State "4" No. 2

- 7-20-80 Set 8 5/8" (24#/ft, K-55) at 1844' in 12 1/4" hole. Cmt'd w/1450 sx Halli Lt Wt cmt and 250 sx Cl-C cmt. Circ 84 sx cmt to surface.
- 7-27-80 Set 4 1/2" (10.5#/ft, K-55) at 4385' in 7 7/8" hole. Cmt'd w/250 sx Cl-H (50:50 Poz mix) cmt. Top cmt 3496' by cmt Bond Log.
- 8-01-80 Perfed 4308-16' w/1 jspf (8 holes total). Acidized w/250 gals 15% HCL.
- 8-02-80 Acidized w/500 gals 20% HCL acid. Well swabbed dry w/trace of oil.
- 8-03-80 Perfed 4326-30' w/4 holes. Acidized perfs (4308'-4330') w/750 gals 20% HCL acid. Swabbed well down w/1.6 bbls/hr fluid entry w/2% oil cut.
- 8-06-80 Perfed 4238'-46' w/8 holes. Set RBP at 4279' and pkr at 4217'. Acidized perfs 4238'-46' w/500 gals 20% HCL acid. Perfs at 4238-46' communicated w/perfs at 4308-4330'. Set CIBP at 4290' and cmt retainer at 4170'. Squeezed perfs 4238-46' w/190 sx Cl-H.
- 8-09-80 Perfed 4238-44' w/2 jspf. Swabbed 100% water. Squeeze job not holding. Re-squeezed perfs 4238-44' w/100 sx Cl-H cmt.
- 8-14-80 Perfed 4238-44' w/2 jspf (12 holes). Acidized w/500 gals 20% HCL acid. Perfs 4238-4330' communicated. Pump test 100% water.
- 9-11-80 Pulled production equipment and installed 4 1/2" x 2" swage in casing w/valve on top. Temporarily Abandoned 9-10-80.