Submit 5 Copies Appropriate District Office	Energy, Mine	- w Mexico ral Resources Department			Form C-104 Revised I-1-89 See Instructions		
DISTRICT I P.O. Box 1980, Hobbe, NM 88240 DISTRICT II	OIL CO!		TION DIVISION				at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210	Santa	P.O. Box 2088 Santa Fe, New Mexico 87504-2088					
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR	·			ZATION		
Ι.	TOTRANS						
Operator Permian Resour	rces, Inc. , d/b	/a Permia	an Partne	rs, Inc.	Well A	191 No. 30-00	5-20715-
Address P. O. Box 590	Midland,	Texas 7	97 <u>0</u> 2				
Reason(s) for Filing (Check proper box) New Well	Change in Tran	asporter of:	U Other	(Please expla	(n)		
Recompletion	Oil Dry	Gas					
Change in Operator X		ndensate					
and address of previous operator <u>Earl</u>		ny P	<u>0.</u> Box	590	Midlar	ud, TX 79	/02
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation						of Lease	Lease No.
Chaveroo San Andres Uni Location (Tract IA)	ract IA)					Federal or Fee	NM-13999
Unit Letter		t From The	outhline	nd <u>33</u>	00 Fe	et From The $\frac{1}{2}$	LEDU_Line
Section 3 Townshi	p <u>85</u> Ran	nge 32	E, NM	РМ, С	100	res	County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	or Condensate	AND NATU	RAL GAS	address to wh	ich approved	copy of this form	is to be seril;
Phillips Petroleum Co.			1400 Plaz	za Offic	e Bldg.	, Bartlesv	/ille, OK 7400
Name of Authorized Transporter of Casing Trident NGL, Inc.	head Gas X or Dry Gas Address (Give address to which 10200 Grogan Mills				<u>ls</u> Rd.,	Woodsland	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twj	<u> </u>					
If this production is commingled with that it IV. COMPLETION DATA	from any other lease or pool,	, give commingl	ling order numbe	r			
[Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'v Diff Res'v
Designate Type of Completion	Date Compl. Ready to Proc	d.	Total Depth			P.B.T.D.	
		7. <u>Alla</u>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Format	Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe		
Perforations						Deput Casing Sh	
		CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SAC	KS CEMENT
V. TEST DATA AND REQUES	T FOR ALLOWABL	,Е	· · ·			durate as he for 6	with the second se
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of lotal volume of loc Date of Test	ad oil and must	Producing Meth	iod (Flow, pur	np, gas lift, ei	ic.)	2124 1023.7
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL	<u></u>		<u> </u>				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF COMPLIA	ANCE	\sim		SEDVI		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION JUN 1 4 1993 Date Approved				
is true and complete to the best of my t	nowieage and bellet.		Date A	Approvec	1 <u></u>		
Signature Ondy Pryung Duppident			By OR	GINAL SIG	NED BY	ERRY SEXTON	l
Signature Randy Bruno President Title							
May 17, 1993	915/685-0	113	1me_				
Dale	Telephon	e 140.		والأقدي المربي	an ing sa ang sa	محمد مهدده الأردام المحم وفاطله	a tu ya Maritta ya kaseka santar

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.