Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TR	IANSPORT (DIL AND NATURAL GA					
Operator Earl R. Bruno	Earl R. Bruno Co.				Well API No. 30-005 -20715			
Address P.O. Box 590 1	Midland, Tex	as 79702						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		in Transporter of: Dry Gas Condensate	Other (Please explain	in)				
If change of operator give name	rl R. Bruno	P.O. Box	590 Midland, Texas	79702				
II. DESCRIPTION OF WELL Lease Name Chaveroo San Andres	luding Formation San Andres	Kind of Lease No. State, Federal or Fee NM 13999						
Location (Tract/A) Unit LetterK	: <u>2200</u>	_ Feet From The	South Line and 220	<u> </u>	et From The	west	Line	
Section 3 Townshi	<u>85</u>	Range	BJE, NMPM, C	raves			County	
I. DESIGNATION OF TRANSPORTER OF OIL AND NATU Ame of Authorized Transporter of Oil			RAL GAS Address (Give address to which approved copy of this form is to be sent) 1440 Plaza Office Blag Bartlesville OK. 74004 Address (Give address to which approved copy of this form is to be sent) 10200 Grogan Mills Ko. Woods and TX. 77.380 Is gas actually connected? When ?					
f this production is commingled with that f	from any other lease o	r pool, give commi	ngling order number:					
V. COMPLETION DATA Designate Type of Completion	Oil We	II Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready t	lo Prod.	Total Depth	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	ormation	Top Oil/Gas Pay		Tubing Depth			
Perforations		Depth Casing Shoe						
	D CEMENTING RECORD	CEMENTING RECORD						
HOLE SIZE			DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after re			usi be equal to or exceed top allow	able for this	depth or be for	full 24 howrs	r.)	
Date First New Oil Run To Tank				Producing Method (Flow, pump, gas lift, etc.)				
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.	 	Water - Bbis.	Water - Bbis		Gas- MCF		
GAS WELL					<u> </u>	- -		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Bbls. Condensate/MMCF		Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	t-in)	Casing Pressure (Shut-in)	Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved					
Kandy Buro	By	By Bigned L:						
Randy Bruno Prod. Mgr. Printed Name			Title					
11/4/92 Date		35-0113 ephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.