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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator El Ran, Inc.	
Address 1603 Broadway, Lubbock, Texas 79401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____
This well is located on the _____
in the _____
of the _____
County, _____
State of _____

Lease Name Federal		Well No. 3	Pool Name, including Formation Chaveroo (SA) R-6368	Kind of Lease State, Federal or Fee Federal	Lease No. NM 13999
Location					
Unit Letter K	2200	Feet From The W	Line and 2200	Feet From The S	
Line of Section 3	Township 8-S	Range 32-E	N.M.P.M. Chaves		County

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 791, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Cities Service Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74102			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 3	Twp. 8-S	Rge. 32-E	Is gas actually connected? When Yes April 3, 1980

If this production is commingled with that from any other lease or pool, give commingling order number: **N/A**

Designate Type of Completion - (X)		Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Stim. Res. ☐	Full Repl. ☐
Date Spudded 3/24/80	Date Compl. Ready to Prod. 4/3/80	Total Depth 4396		P.B.T.D. 4387					
Elevations (DE, RKB, RT, GR, etc.) 4491.7 KB	Name of Producing Formation SA	Top Oil/Gas Pay 4156		Testing Depth 4200					
Perforations 4164 to 4263				Depth Casing Shoe 4393					

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4	8 5/8"	1673	550
7 7/8	4 1/2"	4393	175
	2"	4200	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/3/80	Date of Test 4/3/80	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 500	Casing Pressure 625	Choke Size 1/4"
Actual Prod. During Test 96	Oil - BBls. 96	Water - BBls. 0	Gas - MCF 208

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Units, Condensate/MCF	Gravity of Condensate
Testing Method (flow, sack pt.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 9 1980 , 19____	
Robert R. Ranch (Signature)		BY James J. Smith SUPERVISOR - DISTRICT 4	
Vice-President (Title)		This form is to be filed in compliance with RULE 1104.	
April 9, 1980 (Date)		If this be a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the pressure tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for all wells on new or old completed wells.	
		Fill out only Sections I, II, III, and VI for change of operator, well name or number, or transporter, or other such change of conditions.	