

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

(505) 393-6161

FAX: 393-0720

Ext.

X 114

TO:

Orin Albright

FROM:

Gary Nink / B. Prichard

DATE:

3/14/00

COMMENTS:

Upon review of well 30-025-20716,
this well was converted to WW. as
per attached. Also attached is last
correspondence we have regarding
this well. He still needs the
paperwork to reclassify this well.

TOTAL PAGES

March 22, 1996

Permian Resources Inc.
P. O. Box 590
Midland, Texas 79702

Re: Test Results Chaveroo San Andres Unit

Gentlemen:

An Oil Conservation Division representative recently witnessed annulus pressure and/or bradenhead tests on the injection wells in your Chaveroo San Andres Unit.

It was noted that the following wells have been converted from injection to producing wells:

Tr 1 #4-D, Section 3, T8S, R32E
Tr 3 #3-J, Section 34, T7S, R32E
Tr 8 #4-L, Section 35, T7S, R32E

To date, we have not received the paperwork necessary to change our records to reflect this change. To update our records, we request that you submit the following forms:

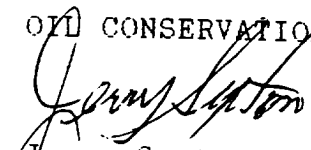
1> Sundry Notice (C-103) for Fee Land and Federal Form for Tr 1 #4, outlining all procedures necessary to bring the wells into a satisfactory condition for production. Also, indicate the reason for filing the report. Since the federal form is to be submitted to the BLM, please send a copy of the report to this office.

2> In order for an allowable to be assigned to these wells, we request that you submit a C-104, stating the oil & gas transporters, confirming the location of the tank battery, and a 24 hour well test.

We are enclosing copies of the test sheets for your information, and blank Forms C-103 and C-104, for your convenience in filing.

Very truly yours

OIL CONSERVATION DIVISION


Jerry Sexton
Supervisor, District I

JS:bp

cc: William J. LeMay

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

El Ran, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 911, Lubbock, TX 79408

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FNL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☒

(other) ☒ Converted to Injection Well

SUBSEQUENT REPORT OF:

☐

☐

☐

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☐

☐

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R-7044A

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Kay McCar

TITLE Prod Analyst

DATE 1/12/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
PETER W. CHESTER

MAR 17 1989

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side

R N 3

WORKOVER REPORT

| | | |
|-----------------------|--------------|-------------------|
| <u>Chaveroo Field</u> | <u>Perfs</u> | <u>Dachner #4</u> |
| Chaves Co., N.M. | 4212'-4245' | 3 5/8 @ 1683' |
| TD: 4396' | 4284'-4334' | 4 1/2 @ 4395' |
| PBTD: 4395' | 4385'-4390 | 2 3/8 @ 4256' |

10/26/88 RU Robco Well Service. Pulled 171-3/4" rods and pump. Pull 139 jts of 2 3/8", 4.7#, J-55 tbg. Ran 3 7/8" gauge ring and tagged @ 4394'. Ran 2 3/8" pump out plug, 2 3/8" seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8" 4.7# J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 128 jts of 2 3/8" 4.7# J-55 Salta lined tbg. Pump 7 bbls of fresh treated water. Set pkr at 4125'. Pressure up backside with 9 bbls of treated wtr to 500 psi. Held O.K. for 30 mins. RU on tbg and pressure tbg to 2430 psi and sheared out pump out plug and set hydraulic pkr at 4256'. Pump 8000 gals 20% NEFE Hcl acid down tbg at 3 BPM. Flush with 20 bbls fresh wtr. Max TP: 1390# psi, Min TP: 290# psi, ISIP: 600#, 15 min SIP: 440 psi. Hooked up inj wellhead assembly. RD Service Unit. CONVERTED WELL FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 1/9/89.