

# WORKOVER REPORT

<u>Chaveroo Field</u>	<u>Perfs</u>	<u>Dachner #4</u>
Chaves Co., N.M.	4212'-4245'	3 5/8 @ 1683'
TD: 4396'	4284'-4334'	4 1/2 @ 4395'
PBTD: 4395'	4385'-4390	2 3/8 @ 4256'

10/26/88 RU Robco Well Service. Pulled 171-3/4" rods and pump. Pull 139 jts of 2 3/8", 4.7#, J-55 tbg. Ran 3 7/8" gauge ring and tagged @ 4394'. Ran 2 3/8" pump out plug, 2 3/8" seating nipple with changeover, 2 3/8" x 4 1/2" Guiberson hydraulic set isolation pkr, 4 jts of 2 3/8" 4.7# J-55 Salta lined tbg, 2 3/8" x 4 1/2" Guiberson ER-VI pkr, 2 3/8" x 4 1/2" Type "XL" on/off tool, and 128 jts of 2 3/8" 4.7# J-55 Salta lined tbg. Pump 7 bbls of fresh treated water. Set pkr at 4125'. Pressure up backside with 9 bbls of treated wtr to 500 psi. Held O.K. for 30 mins. RU on tbg and pressure tbg to 2430 psi and sheared out pump out plug and set hydraulic pkr at 4256'. Pump 8000 gals 20% NEFE Hcl acid down tbg at 3 BPM. Flush with 20 bbls fresh wtr. Max TP: 1390# psi, Min TP: 290# psi, ISIP: 600#, 15 min SIP: 440 psi. Hooked up inj wellhead assembly. RD Service Unit. CONVERTED WELL FROM PRODUCER TO INJECTOR, FINAL REPORT. Began injecting 1/9/89.