STATE OF NEW MEXICO FIGY AND MITH PAUS OF PARTMENT	r		-	Form C-104 Revised 10-1-78	
		ATION DIVISIO	C	Neviseu 10-1-70	
CISTRIBUTION SANTA FE		0 X 2088 IW MEXICO 8 7501			
7 IL C	581918 PT, NE	. vy lyfe, NTCO 87501			
U 4.0.4. LAND DPPICT					
TRANSPORTER OIL		OR ALLOWABLE			
OPERATOR	AUTHORIZATION TO TRAN		JRAL GAS		
PAONATION OFFICE		·			
El Ran, Inc.					
1603 Broadway, Luk					
Reason(s) for filing (Check proper l New Well	box) Change in Transporter of:	Other (Pleas	e explain)		
Recompletion					
Change in Ownership	Casinghead Gas Cond				
f change of ownership give name and address of previous owner	8		·		
ESCRIPTION OF WELL AN					
Lease Nome Dashner	Well No. Pool Name, Including I		Kind of Lease	Leuse	Ne
	4 Chaveroo	(SA)	State, Federal or F	Federal 1399	9
Unit Letter D ;	660 Feet From The West Li	ne and 660	Feet From The	North	
Line of Section 3	Township 8-S Range	32-E , NMPI.			
Cine of section	rownship (Jac) Ronge	52-5 , NMPN	4. Chaves	Co	unty
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		to which approved c	copy of this form is to be sent)	
Phillips Petroleum		P. O. Box 791	, Midland, T	opy of this form is to be sent j	
Cities Services	Cusing lead Gas a or Dry Gas	P. 0. Box 300			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 3 8-S 32-E	is gas actually connect	ed? When		
	with that from any other lease or pool,			4-8-83	
Designate Type of Complet	Oii Well Gas Well	New Well Workover			
	$tion = (X)$ $i = \frac{1}{2}$	1 1	Deepen Plu	ag Back Same Restv. Diff. F	Res
Date Spudded	Date Compl. Ready to Prod.	XX Total Depth	i } 	Back Same Hesty, Diff. F	Res
Date Spudded 3/17/80	Date Compl. Ready to Prod.	XX Total Depth 4396	P.E	B.T.D. 4395	Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth 4396 Top Oll/Gas Pay	P.E	B.T.D. 1 1 1 B.T.D. 24395 Eing Depth	Res'
Date Spudded 3/17/80 levations (DF, RKB, RT, GR, etc., 4396 KB Perforations	Date Compl. Ready to Prod. 4/ 8/80 , "ame of Producing Formation	XX Total Depth 4396	P.E	B.T.D. 4395 bing Depth 4320 pth Casing Shoe	Res 1
Date Spudded 3/17/80 Tevations (DF, RKB, RT, GR, etc., 4396 KB	Date Compl. Ready to Prod. <u>4/ 8/80</u> "ame of Producing Formation San Andres	XX Total Depth 4396 Top Otl/Gas Pay 4212	P.E Tui De;	B.T.D. 4395 bing Depth 4320	Fles !
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 4396 Top Oll/Gas Pay	P.E Tuk Der	B.T.D. 4395 bing Depth 4320 pth Casing Shoe	Res'
Date Spudded 3/17/80 Tevations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23#	Total Depth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683	P.E Tuž Der 20 ET	4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	Total Depth 1396 Top Oll/Gas Pay 1212 D CEMENTING RECOR DEPTH SE	P.E Tuž Der 20 ET	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT	Ales'
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8	Date Compl. Ready to Prod. U/ 8/80 Mame of Producing Formation San Andres TUBING, CASING, AND CASING & TUBING SIZE 8-5/8 23# U-1/2 10.5#	XX Total Dopth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395	P.E Tuk Dep 20 ET	Line Line Line Line Line Line Line Line	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 PEST DATA AND REQUEST IN INFLI,	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Tert must be a able for this de	Total Dopth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH St 1683 4395	P.E Tuk De; CO ET 	Line Line Line Line Line Line Line Line	
Date Spudded 3/17/80 Tovations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EST DATA AND REQUEST III. WFLI. Sate First New OII Run To Tanka	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Text must be a colle for this de Date of Test	XX Total Depth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 Interpretation of the for juli 24 hours Producing Method (Fiou	P.E Tuk De; CO ET 	Line Line Line Line Line Line Line Line	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 PEST DATA AND REQUEST IN INFLI,	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Tert must be a able for this de	Total Dopth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH St 1683 4395	P.E Tui Dep 10 ET 	Line Line Line Line Line Line Line Line	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 PEST DATA AND REQUEST IN INT. WFLI, Note First New OIL Hun To Tanks 4/7/80	TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a able for this de Date of Test 4/ 8/80	XX Total Depth 4396 Top Otl/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 Interrecovery of total volu Producing Method (Fiou Pumping	P.E Tui Dep 10 ET 	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 nuet be equal to or exceed top)	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 PEST DATA AND REQUEST IN III. WFLI, Value First New OII Run To Tanks 4/7/80 ength of Test 24 hours Actual Pred. During Test	TUBING, CASING, ANI CASING & TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Tert must be a able for this de Date of Test 4/ 8/80 Tubing Pressure -0- OII-Bble.	XX Total Depth 4396 Top OIL/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 Iter recovery of total volu Producing Method (Fiou Producing Method (Fiou Casing Pressure 30 Water - Bbls.	P.E Tuk Deg 20 ET 	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 must be equal to or exceed top c.J oze Size 21 	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EST DATA AND REQUEST IN INT. WFLI, Value First New OII Hun To Tanks 4/ 7/80 ength of Tast	TUBING, CASING, ANI CASING & TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Tert must be a able for this de Date of Test 4/ 8/80 Tubing Pressure -0-	XX Total Depth 4396 Top OIL/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 1 Iter recovery of total volu producing Method (From Producing Method (From Casing Pressure 30	P.E Tuk Deg 20 ET 	A State State 27	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 PEST DATA AND REQUEST IN III. WFLI, Value First New OII Run To Tanks 4/7/80 ength of Test 24 hours Actual Pred. During Test	TUBING, CASING, ANI CASING & TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Tert must be a able for this de Date of Test 4/ 8/80 Tubing Pressure -0- OII-Bble.	XX Total Depth 4396 Top OIL/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 Iter recovery of total volu Producing Method (Fiou Producing Method (Fiou Casing Pressure 30 Water - Bbls.	P.E Tui Dep 20 ET me of load oil and m) , pump, gas lift, etc Chc Gos	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 must be equal to or exceed top c.J oze Size 21 	
Date Spudded 3/17/80 Tevations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 TEST DATA AND REQUEST 11. WFLI, Note First New OIL Run To Tanks 4/ 7/80 ength of Test 24 hours Net During Test 89 AS WELL	Date Compl. Ready to Prod. 4/ 8/80 Mame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Text must be a cble for this de Date of Test 4/ 8/80 Tubing Pressure -0- OII-Bbis. 79	XX Total Depth 4396 Top Otl/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 Interrecovery of total volu producting Method (Fiou Pumping Casing Pressure 30 Water-Bbis.	P.E Tub Deg 20 ET me of load oil and m j p, pump, gas lijt, etc Chc Gas F	A Strain	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EST DATA AND REQUEST 12-1/2 7-7/8 EST DATA AND REQUEST 13-1/2 8 EST DATA AND REQUEST 14-1/2 12-1/2 7-7/8 EST DATA AND REQUEST 14-1/2 14-1	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a colle for this de Date of Test 4/ 8/80 Tubing Pressure -O- Off-Bbis. Typing Pressure (Shat-1p)	XX Total Depth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH St 1683 4395 Jumping Casing Pressure 30 Water-Bbis. 10	P.E Tu2 De; De; CO ET (me of load oil and m) p, pump, gas lift, etc Chc Gcs F (Gra -in) Cho	A general constants of the second sec	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EST DATA AND REQUEST IN IN. WFLI, Note First New OII Run To Tanks 4/ 7/80 ength of Test 24 hours AS WFLL Noted First Test ACF/D	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a colle for this de Date of Test 4/ 8/80 Tubing Pressure -O- Off-Bbis. Typing Pressure (Shat-1p)	XX Total Depth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH St 1683 4395 Jumping Casing Pressure 30 Water-Bbis. 10	P.E Tub Deg 20 ET me of load oil and m j p, pump, gas lijt, etc Chc Gas F	A general constants of the second sec	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EST DATA AND REQUEST IN INT. WFLL 7-7/8 EST DATA AND REQUEST IN INT. WFLL Note First New OIL Hun To Tanks 4/ 7/80 .ength of Test 24 hours AS WFLL Noted Fred. Test-MCF/D esting Method (pitor, back fr.) ERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a colle for this de Date of Test 4/ 8/80 Tubing Pressure -O- Off-Bbis. Typing Pressure (Shat-1p)	XX Total Depth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH St 1683 4395 Jumping Casing Pressure 30 Water-Bbis. 10	P.E Tu2 De; De; CO ET (me of load oil and m) p, pump, gas lift, etc Chc Gcs F (Gra -in) Cho	A general constants of the second sec	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in IL SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in it will be the size of the	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a cole for this de Date of Test 4/ 8/80 TuBING Pressure -O- Off-Bbis. 79 Length of Test Tubing Pressure (Shat-In) NCE regulations of the Oil Conservation h and that the information given	IX Total Depth 4396 Top OIL/Gas Pay 4212 D CEMENTING RECOR D DEPTH SI 1683 4395 1683 4395 1683 1683 1683 1683 1683 1683 1683 1683 124 hours Producting Method (Flow Pumping Casing Pressure 30 Water-Bbls. 10 Bble. Condeneate/MMCI Cosing Pressure (Bhate) OIL CO APPROVED	P.E Tu2 De; De; CO ET (me of load oil and m) p, pump, gas lift, etc Chc Gcs F (Gra -in) Cho	A general constants of the second sec	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in IL SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in it will be the size of the	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Text must be a able for this de Date of Test 4/ 8/80 TUBING Pressure -0- Oil-Bbis. 79 Longth of Test Tubing Pressure (Shat-in) NCE regulations of the Oil Conservation	XX Total Depth 4396 Top OIL/Gas Pay 4212 D CEMENTING RECOR DEPTH St 1683 4395 Iter recovery of total volu Producing Method (Fiou Producing Method (Fiou Producing Method (Fiou SO Water - Bbls. 10 Bble. Condeneate/MMCH Casing Pressure OIL CO APPROVED BY	P.E Tub Der Der CO ET me of load oil and m D, pump, gas lift, etc Ga F Gra Cha Ga Ga Cha Cha Cha	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 SACKS CEMENT 175 SACKS CEMENT 175 SACKS CEMENT 175 SACKS CEMENT 175 SACKS CEMENT 175	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in IL SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in it will be the size of the	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a cole for this de Date of Test 4/ 8/80 TuBING Pressure -O- Off-Bbis. 79 Length of Test Tubing Pressure (Shat-In) NCE regulations of the Oil Conservation h and that the information given	IX Total Depth 4396 Top OIL/Gas Pay 4212 D CEMENTING RECOR D DEPTH SI 1683 4395 Image: State St	P.E Tui De; De; CO ET me of load oil and m pump, gas lift, etc Gas F Gra Cho Gas F Cho Gas F Cho Cho Cho Cho Cho Cho Cho Cho	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in IL SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in it will be the size of the	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a cole for this de Date of Test 4/ 8/80 TuBING Pressure -O- Off-Bbis. 79 Length of Test Tubing Pressure (Shat-In) NCE regulations of the Oil Conservation h and that the information given	IX Total Depth 1396 Top Oll/Gas Pay 14212 D CEMENTING RECOR D DEPTH SI 1683 1395 1683 1395 1683 1395 1683 124 hours Producing Method (Fiou Producing Method (Fiou Producing Method (Fiou Pamping Casing Pressure 30 Water-Bbls. 10 Bbls. Condensate/httd/ Cosing Pressure (Ehut- OIL CO APPROVED BY TYTYE This form is to	P.E Tui De; De; De; Co ET me of load oil and m pump, gas hift, etc Gcs F Gra Chc Gcs F Gra DMSERVATION DMSERVATION DMSERVATION DMSERVATION DMSERVATION	A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	allc
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in IL SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in it will be the size of the	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a cole for this de Date of Test 4/ 8/80 TuBING Pressure -O- Off-Bbis. 79 Length of Test Tubing Pressure (Shat-In) NCE regulations of the Oil Conservation h and that the information given	IX Total Depth 1396 Top OIL/Gas Pay 14212 D CEMENTING RECOR DEPTH St 1683 1395 1 Iter recovery of total volu preducing Method (Fiou Producing Method (Fiou Producing Method (Fiou 0 Bble. Condensate 10 Bble. Condensate 0 Bble. Condensate 0 Bble. Condensate 10 Bble. Condensate 0 Bble. Condensate 0 Bble. Condensate 10 Bble. Condensate 0 Btle. Condensate 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 <td< td=""><td>P.E Tu2 Der Der Der Der Der Der Cho Cho Cho Cho Cho Cho Cho Cho</td><td>B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 SACKS CEMENT 175 SACKS CEMEN</td><td>allo</td></td<>	P.E Tu2 Der Der Der Der Der Der Cho Cho Cho Cho Cho Cho Cho Cho	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 SACKS CEMENT 175 SACKS CEMEN	allo
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in IL SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in it will be the size of the	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a cole for this de Date of Test 4/ 8/80 TuBING Pressure -O- Off-Bbis. 79 Length of Test Tubing Pressure (Shat-In) NCE regulations of the Oil Conservation h and that the information given	IX Total Depth 1396 Top OIL/Gas Pay 14212 D CEMENTING RECOR DEPTH St 1683 1395 1 Iter recovery of total volu producing Method (Fiou Producing Method (Fiou Producing Method (Fiou OBL Casing Pressure 30 Water-Bbls. 10 Bble. Conder.edte/MMCI Casing Pressure Bble. Conder.edte/MMCI Casing Pressure Btle. Conder.edte/MMCI Casing Pressure Water-Bbls. 10 Btle. Conder.edte/MMCI Casing Pressure Btle. Conder.edte/MMCI Casing Pressure Btle. Conder.edte/MMCI Ull CO APPROVED BY This form lis to If this is a require Well, this form on the velocities	P.E Tu2 Der Der Der Der Der Der Co ET Ch Ch Ch Ch Ch Ch Ch Ch Ch Ch	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 SACKS CEMENT 175 SACKS CEMENT 17	
Date Spudded 3/17/80 Ievations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EST DATA AND REQUEST in HOLE SIZE 12-1/2 For HOLE SIZE FOR	Date Compl. Ready to Prod. 4/ 8/80 ''ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Test must be a cole for this de Date of Test 4/ 8/80 TuBING Pressure -O- Off-Bbis. 79 Length of Test Tubing Pressure (Shat-In) NCE regulations of the Oil Conservation h and that the information given	XX Total Depth 4396 Top Oll/Gas Pay 4212 D CEMENTING RECOR DEPTH SI 1683 4395 1 Iter recovery of total volu producing Method (From Producing Method (From Producing Method (From 30 Water-Bbls. 10 Bbls. Condensation/NEMCI Cosing Pressure 01L CO APPROVED BY This form is to If this is a require All encilons of able on new end rece	P.E Tui Der Der Der Der Der Der Der Der	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 SACKS CEMENT 600 SACKS	
Date Spudded 3/17/80 Invations (DF, RKB, RT, GR, etc., 4396 KB Perforations 4212 - 4390 HOLE SIZE 12-1/2 7-7/8 EEST DATA AND REQUEST in the First New OII Bun To Tanks 4/ 7/80 ength of Test 24 hours interest Pred. During Test 89 AS WELL As	Date Compl. Ready to Prod. 4/ 8/80 1'ame of Producing Formation San Andres TUBING, CASING, ANI CASING & TUBING SIZE 8-5/8 23# 4-1/2 10.5# FOR ALLOWABLE (Tert must be a able for this de Date of Test 4/ 8/80 Tubing Pressure -0- 011-Bbls. 79 Longth of Test Tubing Pressure (shat-in) VCE regulations of the Oil Conservation h and that the information given be best of my knowledge and bellef. Manual Manual Manual	XX Total Depth 1396 Top Oll/Gas Pay 14212 D CEMENTING RECOR DEPTH SI 1683 1395 1 1683 1395 1 1683 1395 1 1683 1395 1 1683 1395 1 10 Broducing Method (Fiour Producing Method (Fiour Producing Method (Fiour 0 Casing Pressure 30 Water-Bbls. 10 Bbls. Condensate/NBdCl Casing Pressure BY 0 BY 0 BY This form is to If this is require All sections of able on new end rec All sections of able on new end rec	P.E. Tui Dep Tui Dep Tui Dep Tui Dep Dep Composed of and m Choice of load oil and m	B.T.D. 4395 bing Depth 4320 pth Casing Shoe 4395 SACKS CEMENT 600 175 SACKS CEMENT 175 SACKS CEMENT 17	allo



March 27. 1980

El Par, Ect. 1603 Ercaduav Lubbock, Terrs 70401

Re: Dachnor 44

Gentlemen:

The following is a Dov stick Survey of the above well located in Chaves County, New Mexico.

- $4921 1/4^{11}$ _283' - 1/1° 1475' - 1720 1683' - 1 2161' - 1 1719
- 26571 1 1/40 $31541 - 1 1/4^{\circ}$ $36481 - 1^{\circ}$ $41131 - 1^{\circ}$ $43961 - 1^{\circ}$ T. T.D.

Yours very truly,

WEK_DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MERICO COUNTY OF CHAVES)

The foregoing was acknowledged before no this 27 to day of <u>March</u>. take by includ Newkirk. My Commission Expires: <u>Alendo Bea Heurton</u> Notary Public

My Commission Expires:

Ful 9, 1980