DISTRICT II P.O. Drawer DD. Artesia, NM 88210	P.O	VATION DIVISION D. Box 2088	at Boltom of P
DISTRICT III IUU Rio Diazos Rd., Aztec, NM 8741	Santa Fe, New	Mexico 87504-2088	
I.	REQUEST FOR ALLOV	VABLE AND AUTHORIZA	
Upristor	TO TRANSPORT	OIL AND NATURAL GAS	
Petroleum Develo	opment Corporation		Well API No.
Addiess 9720 B Candelari	·		30-005-20717
reason(s) for Filing (Check proper box.	Albuq	uerque, NM 87112	
New Well	Change in Transposter of:	Other (Please explain)	
Change in Operator	Oil Dry Gas Casinghead Gas Condensate		
If change of operator give name and address of previous operator	Casinghead Gas Condensate	<u>XJ</u>	
II. DESCRIPTION OF WELL	ANIS S PLAN		
Cease (Annie	Well No. Pool Name, Inc	f., ft	
Strange Federal	1 Tomaha	wk, San Andres	Kind of Lease Federal Lease No.
Unit Letter _ P			NM15677A
		South_Line and660	Feet From The East
Section 25 Towns	Vaula 211		Thaves
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	TIDAL CLAR	Courte
Petro-Source Partners		Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authonized Transporter of Casin	nghend Uss or Dry Uns [- Jorgo Collar Ave.	TE / SILL Lakerman Co. Ana
Trident NGL, If well pushices off or liquids,		10200 Grogans Mill	Rd., The Woodlands, TX 773
ive location of tanks.	Ka interest in the second s		When 7
This production is commingled with that V. COMPLETION DATA	from any other lease or pool, give commin	igling order number:	I
Designate Type of Completion Date Spudded	- (X)	New Well W-	Flug Back Same Res'y Mill Re
	Date Compl. Ready to Prod.	/	J
levations (I)F, RKB, RI, GR, etc.)	Name of P-		
celes aliens	10/10		Tubing Depth
	NO. 11470		ight Casing Shoe
OPER. OGA			
PROPERT	1 4 0 f		SACKS CEMENT
TEST DA APINO.		A 19550	
ale First New ()		20195	death on the Con Chinese
ength of Test	12401		depth or be for full 24 hours.)
ength of Test	CRID NO 24		Choke Size
ctual Prod. During Tes O-TRNSP.	OGRID NO. 2951		CHURE JIZE
G. The second	0.2010550		Uss- MCP
AS WELL OIL POD N	00GRID NO. 200 00. 2025 NO. 20		
Ŭ.		Bols. Condensate/MillCP	Gravity of Condensate
sting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-In)	
OPERATOR CEDITIES		G CONTRACTOR	· · · Uioke Size
I. OPERATOR CERTIFICA I hereby certify that the rules and regulati Division have been computed with an inter-	IE OF COMPLIANCE		
Division have been complied with and th is true and complete to the been of my kn			RVATION DIVISION
> Providence with the second s	owiedge and belief.	Date Approved	JUN 08 1994
Signature Signature			
Jin/C. Johnson	Vice Desit	Ву	
Frinted Name June 2, 1994	Vice-Presiden TMMe	ll Ur	ig. Signed by
Date	505-293-4044 Telephone No.	1 1110	aul Kautz Geologist
INSTRUCTIONS. THE			
1) Request for allowable for m	is to be filed in compliance with I ewly drilled or document with	Rule 1101	
 Request for allowable for ne with Rule 111. All sections of this form mu 	is to be filled in compliance with I ewly drilled or deepened well mus	Rule 1104 t be accompanied by tabulation	n of deviation tests taken in accor

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for much must be multiply and the section.