Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Department of Section 10-1-90

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	REQUES	T FOR ALLO	WABLE AND AU OIL AND NATU	JTHORIZA	TION		
Operator PETROLEUM DEVELOPMEN Address	EUM DEVELOPMENT CORPORATION				Well API No. 30-005-20717		
9720 B CANDELARIA NE Reason(s) for Filing (Check proper box)		QUE, NM 87	Other (	Please explain)		5 2011 1	
New Well	Chan Oil Casinghead Gan ENTERPRISE				O		
and address of previous operator  11. DESCRIPTION OF WELL	<del></del>	· P O BOZ	A 100 ARTEST	NM 8821	U		
Lease Name Strange Federal Location	Well 1		ncluding Formation awk-San Andres	5	Kind of Lease State, Federal or Fee	Lease No. NM 15677 A	
Unit Letter P  Section 25 Towned	: 660		e South Line an		Feet From The	Eastune	
1071131			STE , NMPA	u, Chave	es	County	
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil Permian SCURLOCI Name of Authorized Transporter of Casin	K PERMIAN CORP	EFF 9-1-91	Address (Give ad P.O. Box		opproved copy of this form		
If well produces oil or liquids,	ne 7		Address (Give ad	dress to which a	pproved copy of this form	is to be sent)	
give location of tanks.	Unit Sec.	1 1	Rge. Is gas actually connected? When?				
If this production is commingled with that IV. COMPLETION DATA	from any other lease	or pool, give com	ningling order number:	-			
Designate Type of Completion  Date Spudded	Oil Well Gas Well  (X)		New Well   Wo	orkover D	eepen Plug Back Sa	me Res'v Diff Res'v	
Elevations (DF, RKB, RI, GR, etc.)	Name of Producing		Top Oil/Gan Pay	P.B.1.D.			
Perforations		- Connadon	Top Old Gar Pay	Tubing Depth			
	79 1 1 1 1 1 1 1			!	Depth Casing S	10 <b>ė</b>	
HOLE SIZE	CASING &	J, CASING AN TUBING SIZE	ID CEMENTING DEP	RECORD TH SET	SAC	KS CEMENT	
					5/10	OXONO CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOV	VABLE	<u> </u>				
Date First New Oil Run To Tank	Date of Test	ie oj ioaa ou and n	Producing Method	d top allowable (Flow, pump, ga	for this depth or be for fi is lift, etc.)	il 24 hours.)	
length of Test	Tubing Pressure		Casing Pressure	1		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbla.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test	<del></del>	Bbis. Condensate/M	McF	Gravity of Conde	usale	
esting Method (pitot, back pr.)	Tubing Pressure (Sh	ıt-in)	Casing Pressure (Sh	ut-ln)	Cloke Size		
I. OPERATOR CERTIFICATION OF THE PROPERTY IS A COMPLETE OF THE PROPERTY OF THE	ions of the Oil Conse		OIL	CONSE	RVATION DIV	/ISION	
4.001	(A)		Date App	proved	101	& Bau	
Signature  Jim C. Johnson Production Manager			Ву		Orig. Signe. y Paul Kautz		
10-9-90 (505) 293-4044 Title			Title	ž,	Geologist		
Date		ephone No.					
<ul> <li>INSTRUCTIONS: This form</li> <li>Request for allowable for no with Rule 111.</li> <li>All sections of this form and</li> </ul>	is to be filed in a	epened well m	r Rule 1104 ust be accompanied	by tabulatio	n of deviation tests (	aken in accordance	

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I. II. III. and VI for changes of the completed wells.

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