Submit 5 Copies Appropriate District Office DISTRICTJ		of New Mexico Natural Resources Department e 10-1-90	1L Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSER	VATION DIVISION	oce instructiona
P.O. Drawer DD, Artesia, NM 8821 DISTRICT III	Santa Fe, Nev	D. Box 2088 w Mexico 87504-2088	
1000 Rio Drazos Rd., Aztec, NM 87	REQUEST FOR ALLON	WABLE AND AUTHORIZ	ATION
Operator PETROLEUM DEVELOPM		OIL AND NATURAL GAS	Well API No.
Addiess 9720 B CANDELARIA		12	30-005-20718
Reason(s) for Filing (Check proper E New Well	pox)	Other (Please explain)
Recompletion [] Thange in Operator [X]	Change in Transposter of Oil Dry Gas		
change of many states and a state of the sta	Casinghead GasCondensateFG ENTERPRISEP O BOX	LI 100 ARTESIA NM 882	10
. DESCRIPTION OF WE	and a second sec		
Strange Federal	Well No. Pool Name, In 2 Tomahaw	cluding Formation k- San Andres	Kind of Lease No. State (Tederal or Fee NM 15677A
Unit Letter		South Line and	East
Section 25 Tow	unship 7S Range 31		Feet From TheLine
I. DESIGNATION OF TR	ANSPORTED OF OUL AND AND		County
Permain SCURLC	CK PERMAN CORP EFF 9-1-91	Address (Give address to which P.O. Box 1183 H	approved copy of this form is to be sent) OUSTON IX 77251-1183
DXY USA Inc	asinghead Gas Dry Gas		approved copy of this form is to be sent)
well produces oil or liquids, e location of tanks.	Unit Sec. Twp. R	ge. Is gas actually connected?	When 7
his production is commingled with I	hat from any other lease or pool, give comm	ingling order number	Ĺ
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
 All sections of this form must be filled out for allowable on new and recompleted wells

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