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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator Exxon Corporation			
Address Box 1600, Midland, Texas 79702			
Reason(s) for filing (Check proper box)		OWNERSHIP GAS MUST NOT BE PLACED AFTER 3/2/80 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED. from U.S.G.S.	
New Well ☒	Change in Transporter oil	Dry Gas ☐	
Recompletion ☐	Oil ☐	Condensate ☐	
Change in Ownership ☐	Casinghead Gas ☐		

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Strange Federal	Well No. 2	Pool Name, including Formation Tomahawk San Andres	Kind of Lease FOM, Federal FOM	Lease No. NM15677A
Location Unit Letter 0 ; 660 Feet From The South Line and 1980 Feet From The East Line of Section 25 Township 7 N-S Range 31-E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 1558, Breackenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ NONE	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded 5-12-80	Date Compl. Ready to Prod. 6-14-80	Total Depth 4305'	P.B.T.D. 4248'
Elevations (DF, RKB, RT, GR, etc.) 4408.1	Name of Producing Formation San Andres	Top Oil/Gas Pay 3866	Tubing Depth
Perforations 3866-4129-68 shots			Depth Casing Shoe 4299
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	1624	1850 SX
6-1/4"	5-1/2"	4299	1650 SX
	2-7/8"	4069	---

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-8-80	Date of Test 6-14-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 233	Oil-Bbls. 113	Water-Bbls. 100	Gas-MCF 73

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

C. J. [Signature]
(Signature)

Unit Head

(Title)

6-18-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

19

BY

TITLE

Geologist

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and completed wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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JUN 25 1980

CONSERVATION DIV.