DISTRIBUTE AND RESIDENCE DISTRIBUTE DE LA RESIDENCE DE LA RESI

## OIL CONSERVATION DIVESION P.O. Box 2088

Santa Pe, New Mexico 87504-2088

DISTRICT III IUW Rio Biazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. HEQUEST FOR ALLOW TO TRANSPORT	NABLE AND AUTHORIZA OIL AND NATURAL GAS	TION
Petroleum Development Connecti	THE CITY CANO	Well Al'l No.
9720 R Candolonia va		30-005-20719
Check proper box1	uerque, NM 87112	
New Well  Recompletion  Change in Transporter of:	Other (Please explain)	
Change in Operator Control Con	]	
If change of operator give name and address of previous operator	X	
II. DESCRIPTION OF WELL AND LEASE Lease Name		
Strange Federal Well No. Pool Name, Inc	luding Formation	Kind of Leans
Location 3 Tomaha	wk-San Andres	SOUR Federal MANEY NM 15677A
Unit Letter J : 2100 Feet From The	South Line and 1980	
Section 25 Township 7S Range	31E NAME Char	Feet From The East Une
III. DESIGNATION OF TRANSPORTER OF OIL AND NAT	TIDAL CIAD	County
Petro-Source parners 14 AM	Address (Give address to which ar	proved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Cas Tridentm NGL.		
If well produces all as liquids,	_10200 Grogans Mill p	woved copy of this form is to be sent)
give location of tanks.	e. In gas actually connected?	When 7
If this production is commingled with that from any other lease or pool, give committy. COMPLETION DATA	ngling order number:	
Designate Type of Completion - (X)	New Well Worker	
Date Spudded Date Compt. Ready to Prod.	1	pen I'lug Back Same Res'v Hilf Res'v
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation	Total re-	P.B.T.D.
Perforations	J	Tubing Depth
		Dejah Casing Shoe
HOLE SIZE 104		and once
- NOLE SIZE		PACING THE
HOLE SIZE  OPER. OGRID NO.		SACKS CEMENT
V. TEST'L PROPERTY NO. SOLL		
V. TESTI PRO CODE		
Date Firm New ()  EFF. OATE	19550	1
Length of Ten	201000	's pik or be for full 24 hours.]
	in the second	-oke Size
Actual Prod. During Te.		71
GAS WELL  Actual Frod Ten - MCF/U  G. TRNSP. OGRID NO.  G. TRNSP. OGRID NO.  G. TRNSP. OGRID NO.		Une- MCP
Actual Frod. Ten - MCIPUT O-TRNSP. OGHINA		
13.	tibls. Condensale/MMCII	Gravity of Condensate
	Casing Pressure (Shut-in)	· Uloke Siza
A. OPERATOR CERTII		
Division have been constituted and tre-distributions of the Oil Connervation	OIL CONSER	VATION DIVISION
is true and complete to the best of my knowledge and belief.	·	
- him c bol	Date Approved	JUN 0 8 1994
Signature Johnson	By	
Printed Name Vice-Presiden	Orig.	signed by
Dute 505-293-4044		l Keutz ologist
lefejtione No.	·	
INSTRUCTIONS: This form is to be filed in compliance with It	tule 1101	

<sup>1)</sup> Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

<sup>3)</sup> Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other and