SURFACE USE PLAN

- (5) Drilling wells None
- (6) Producing wells Shown on Exhibit "D"

)

- (7) Shut-in wells None
- (8) Injection wells None
- (9) Monitoring or observation wells for other resources None

4. TANK BATTERIES, PRODUCTION FACILITIES AND LEASE PIPELINES -

- A. Exxon has no existing storage facilities in this field.
- B. In the event of production, new facilities are shown on Exhibit "C".
 - 1) Proposed location and attendant lines by flagging if off well pad.
 - 2) Dimensions of facilities are shown on Exhibit "C".
 - Production facilities will be constructed on a caliche pad as shown on Exhibit "C". Flow lines to be laid on the surface along the roads.
- C. Rehabilitation will be done on any disturbed areas no longer needed for operations after completion of the production facilities. This will consist of reshaping the existing surface and seeding as specified.
- 5. LOCATION AND TYPE OF WATER SUPPLY -
 - A. Water will be from off the lease.
 - B. Water will be hauled over existing roads.
 - C. No water well will be drilled.
- 6. SOURCE OF CONSTRUCTION MATERIALS -
 - A. Caliche will be obtained from a pit in the area.
 - B. No construction materials will be used from Federal lands.
 - C. Caliche secured from private sources will be used where needed on the road and drillsite.
 - D. All access roads are shown on Exhibit "A".
- 7. WASTE DISPOSAL -
 - (1) Drill cuttings will be disposed of in the reserve pit.
 - (2) Drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry.
 - (3) Trash, waste paper, garbage and junk will be burned or buried with a minimum of 24" cover. Waste material will be contained to prevent scattering by wind prior to ultimate disposal.

RECEIVED

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