CED 1 C 1000	الْمُ الْمُأْهِ	i.C.S.J. COPX	
Form 9-331 SEP 16 1980	UNITED STATES	SUBMIT IN TRIPLICATE*	Form approved.
O DEPARTMENT OF THE INTERIOR (Other instructions on re-			Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY			
ARTESIA, OFFICE			NM 15677A 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			
Use "APPLICA	TION FOR PERMIT—" for such	g back to a different reservoir.	
OIL TO GAS			7. UNIT AGREEMENT NAME
WELL WELL OTHER			
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
Exxon Corporation 3. ADDRESS OF OPERATOR			Strange Federal
			9. WELL NO.
Box 1600, Midland, Texas 79702 4. Location of well (Report location clearly and in accordance with any State requirements.*			4
See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
			Tomahawk San Andres
1980' FSL and 660' FEL of Section			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			C 25 M 70 D 21D
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	Sec 25, T-7S, R-31E 12. COUNTY OR PARISH 13. STATE
	GR 4406.5		
16. CL 1 A		N	11.11
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:			NT REPORT OF:
TEST WATER SHUT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF X	REPAIRING WELL
	IULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
C (Other)	HANGE PLANS	(Other)	
	Large College		f multiple completion on Well tion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPER proposed work. If well is direction nent to this work.) *	ally drilled, give subsurface lo	eut details, and give pertinent dates, i eations and measured and true vertical	ncluding estimated date of starting any depths for all markers and zones perti-
Spudded 12 1/4" hole at 9:00 p.m. 7-4-80.			
Drilled 12 1/4" hole to 1705'.			
Ran 1685' (44 jts.) 8 5/8", 24# K-55 csg. set at 1696'.			
Contract (COC and The Third (10))			
Cmt. $w/600$ sx Howco Lite $w/10\#$ salt per sx, tailed $w/250$ sx Class "C" 2% CACL2, circ. 185 sx. POB 7:20 p.m. 7-7-80. WOC.			
103 SX. FOB 7:20 p.m. 7	-/-80. WUC.		
Tested csg. w/1400# - he	ald ok		
Drilled plug and cmt. 3:30 p.m. 7-8-80.		EIVED	
1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
Drlg.			3 0 1980
JUL (0 0 1300
H. S. Grolog			GICAL SURVEY
			NEM WEXICO
		, m., 24 %	
18. I hereby certify that the foregoing is t	true and correct		
SIGNED A F. X 614 - Senior Administrator 7 10 00			
			DATE 7-18-80
(This space for Federal or State office	use)	ACCEPTED FOR RECORD	
APPROVED BY	TITLE	1. Chefter	T) A (TITE
CONDITIONS OF APPROVAL, IF ANY: SEP 1 2 1980			DATE
		1 TO 1300	

*See Instructions on BOWNTEL SINGLY MEXICO