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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Operator	Exxon Corporation		
Address	Box 1600 Midland, TX 79702		
Reason(s) for filing (check proper box)	Other (Please explain)		CANNONHEAD GAS MUST NOT BE SHIPPED AFTER 11/1/80 UNLESS AN EXEMPTION TO R4070 IS OBTAINED FROM U.S.D.S.
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐	
If change of ownership give name and address of previous owner			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Strange Federal	4	Tomahawk San Andres	State, Federal or Free NM	5677A
Location				
Unit Letter	I	2100	Feet From The South	Line and 660
		1980	Feet From The East	
Line of Section	25	Township	7-S	Range
			31-E	NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Matador Pipelines, Inc.	Box 1558 Breckenridge, TX 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
None	None					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7/4/80	8/21/80		4310		4264			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4406.5 GR	San Andres		3835		4100			
Perforations					Depth Casing Shoe			
3835-4220 (118 shots)					4300			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
1284	8 5/8		1696		850 sx.			
7 7/8	5 1/2		4288		1650 sx.			
	2 7/8		4100		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil available for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/30/80	8/21/80	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8/21/80	-----	-----	-----
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
105	90	15	45

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. P. Lowe
(Signature)
Sr. Administrator
(Title)
8/28/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 9 1980, 19
BY John H. ...
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.