STATE OF NEW MEXICO JERGY AND MINIERALS DEPARTMENT

Form C-104 Revised 10-1-78

HELL WHO INHERED	MCOA.	11 1.1	O () (VII
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TANTA PE	·			l
FILE				l
V 1.0.1,			l	
LAND OFFICE			_	
THANSPORTER	OIL,			
OPERATOR				
PROBATION OFF	IC K			

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

U S.G.S. LAND OFFICE THANSPORTER OIL OAS OFFHATOR FROMATION OFFICE Cretator The Dan Target of the control		FOR ALLOWABLE AND RSPORT OIL AND NATURAL G	AS		
El Ran, Inc.					
1603 Broadway, Lub	bock, Texas 79401	0.5			
New Well	Change in Transporter of:	Uinet (Psease explain	N DES SETTE NOT BE		
Recompletion	CII Dry	17 17 110 10 10 10 10 10 10 10 10 10 10 10 10			
Change in Ownership	Castnghead Gas Cond	densats []	23 24 24 24 25 EV 25 25 25 25 25 25 25 25 25 25 25 25 25		
If change of ownership give name and address of previous owner_	e e				
DESCRIPTION OF WELL AS	CD 1 CACE				
Lease Name	Well No. Pool Name, Including	Formation Kind o	Lease No.		
Sarah Legglion	1 Chaveroo (S.	A) State,	Federal or Fee Fee		
	990 Feet From The S L	ine and 2200 Feet	From The E		
Line of Section 3	Township 8_S Range	32-E , NMPM,	Chaves County		
DESIGNATION OF TRANSPORTER of	ORTER OF OIL AND NATURAL O				
Phillips Petroleum			approved copy of this form is to be sent)		
Hame of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Git e address to which	apploted copy of this form is to be sent)		
Cities Service Com	Unit Sec. Twp. Rge.	P. O. Box 300, Tul	sa Oklahoma		
If well produces oil or liquids, give location of tanks.	I 3 8-S 32-E		32 days		
	with that from any other lease or pool	l, give commingling order numbe	-		
COMPLETION DATA	Oil Weli Gas Well	New Well Workover Deep	en Plug Back Same Resty, Diff. Resty.		
Designate Type of Comple	Date Compl. Ready to Prod.	XX	i i i		
4-8-80	4-23-80	Total Depth 4390'	P.B.T.D. 4387		
Elevations (UF, RKB, RT, GR, etc.	, 'ame of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
4472 Gr	San Andres	4172	4285 Cepth Casing Shoe		
4172 - 4284			4389'		
HOLE SIZE	TUBING, CASING, AN	ID CEMENTING RECORD DEPTH SET	SACKS CEMENT		
12 3/4	8 5/8	1682	550		
7 7/8	41/2	4389	175		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of loc lepth or be for full 24 hours)	ed oil and must be equal to or succeed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gan lift, etc.)		
4/20/80 Length of 7-et	4/23/80 Tubing Pressure	Pump Casing Pressure	Choxe Size		
24	0	20	2"		
Actual Pred. During Toot 82	011-Выя.	Water-Bbls.	Gas-MCF		
	1. 02	10			
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbla. Condenaute/MMCF	Gravity of Condensate		
		Daile consumer, manage	G. G		
lesting Method (pitot, back pr.)	Tubing Piesewe (Shut-in)	Cosing Pressure (Shut-in)	Choxe Sixe		
CERTIFICATE OF COMPLIA	NCE	OIL CONSEE	<u> </u>		
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hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVID			
		SUPERVISION DISTRICT			
		FIYLE			
////			in compliance with MULE 1104,		
	nature)	well this form must be sec-	allowable for a newly drilled or despaned copanied by a tabulation of the deviation arrowdence with All W. Lit.		
President		tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-			
April 25, 1980	Tale)	able on new and recomplete	et walls, 1 (I. III. and VI for changes of owner,		
and the second s	Dute)	well name or number, or tran	*po ten or other *uch change of condition.		
		Separate Forms C-104 completed wells.	must be filed for each pool in multiply		