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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator <b>El Ran, Inc.</b>			8. Farm or Lease Name <b>Sarah</b>
Address of Operator <b>1603 Broadway, Lubbock, Texas 79401</b>			9. Well No. <b>#1</b>
Location of Well UNIT LETTER <b>0</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>2200</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>8-S</b> RANGE <b>32-E</b> N.M.P.M.			10. Field and Pool, or Wildcat <b>Chaveroo (SA) Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4474 GR</b>			12. County <b>Chaves</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-5/8" 23# casing was set at 1583 GR and cemented with 550 sacks Halliburton Class C. 50 sacks were circulated; cement set for 12 hours and was pressure tested to 1500# for 30 minutes, no leaks were encountered.

4 1/2" 10.5# casing was set at 4390' with 175 sacks 50/50 POZ. 4/15/80

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert R. Ranch</u>	TITLE <u>Vice-President</u>	DATE <u>April 18, 1980</u>
Orig. Signed By <u>Jerry Sexton</u>		
APPROVED BY <u>Dist. 1. Supv.</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: