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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-74

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

14. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Sarah
9. Well No.
#2
10. Field and Pool, or Wildcat
Chavezco (SA)

2. Name of Operator	
El Am, Inc.	
3. Address of Operator	
1603 Broadway, Lubbock, Texas 79401	
4. Location of Well	
UNIT LETTER I	LOCATED 990 FEET FROM THE East LINE AND 2200 FEET FROM
THE South LINE OF SEC. 3 TWP. 8-S RGE. 32-E	12. County
	Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DE, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/16/80	4/24/80	5/ 5/80	4477.4 GR	4478.4
20. Total Depth	21. Plug Back T.D.	22. Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
4395	4393		0 - 4395	NO
24. Producing Interval(s), of this completion - Top, bottom, name				
4303 - 4386 San Andres				
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Neutron				NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	236	1680	12 1/2	550 sacks	0
4 1/2	10.54	4394	7 7/8	175 sacks 50/50 POL	0

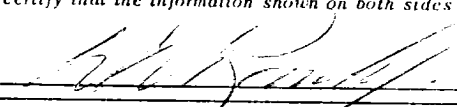
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4294	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4203, 4210, 4214, 4221, 4228, 4252, 4268, 4271, 4281, 4286			
3/8" 20 holes			
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4303 - 4328	3000 gal. 20% HCL
		4352 - 4386	3000 gal. 20% HCL

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
5/ 5/80		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5/ 5/80	24	2"		25	33	10	24
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-0-	300#		25	33	10	24	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented (To Be Sold)	Donnie Sooter

35. List of Attachments
Gamma Ray Neutron; Deviation

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Production Superintendent	DATE 5/ 6/80

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completion items, the through ed shall be reported for each zone. The form is to be filed in quadruplicate **except** on state land, where six copies are required. See Rule 11.0.

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1776 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt 1052 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2384 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3190 _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3447 _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bluebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drankard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

No. 1, from 4203 to 4286 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface				
400	1800	1400	Red Bed, Sd				
1800	3452	1650	Anhy. Shale				
3452	4395	943	Dolo. & Anhy				
RECEIVED MAY 15 1980 U.S. GEOLOGICAL SURVEY							



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. -- OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 505/746-6757
ROSWELL 505/623-5070

April 24, 1980

El Ran, Inc.
1603 Broadway
Lubbock, Texas 79401

Re: Sarah #2 3-8-32

Gentlemen:

The following is a Deviation Survey of the above well located in Chaves County, New Mexico.

492' - 3/4°
895' - 3/4°
1480' - 1°
1680' - 1°
2160' - 1°

2653' - 1°
3160' - 1°
3590' - 1°
4027' - 3/4°
4395' - 3/4° T.D.

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

Arnold Newkirk

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 24th day of April, 1980 by Arnold Newkirk.

My Commission Expires:

April 10, 1984

Glenda Bea Newton
Notary Public