

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

**El Pan, Inc.**

Address

**1603 Broadway, Lubbock, Texas 79401**

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

**CASINGHEAD GAS MUST NOT BE  
EXCLUDED FROM  
EXEMPTION TO R-4078  
BE OBTAINED**If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name <b>Sarah</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>Chaveroo (SA)</b>	Kind of Lease State, Federal or Fee <b>Fee</b>	Lease No.
Location				
Unit Letter <b>I</b>	: <b>990</b>	Feet From The <b>East</b>	Line and <b>2200</b>	Feet From The <b>South</b>
Line of Section <b>3</b>	Township <b>8-S</b>	Range <b>32-E</b>	NMPM, <b>Chaves</b>	County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Phillips Petroleum Company</b>	<b>P. O. Box 791, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>Cities Service Company</b>	<b>P. O. Box 300, Tulsa, Oklahoma 74102</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>3</b>	Twp. <b>8-S</b>	Rge. <b>32-E</b>	Is gas actually connected? <b>NO</b>	When <b>30</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<b>XX</b>		<b>XX</b>					
Date Spudded <b>4/16/80</b>	Date Compl. Ready to Prod. <b>5/ 5/80</b>		Total Depth <b>4395</b>		P.B.T.D. <b>4393</b>			
Elevations (OF, RNB, RT, GR, etc.) <b>4477.4 GR</b>	Name of Producing Formation <b>San Andres</b>		Top Oil/Gas Pay <b>4303</b>		Tubing Depth <b>4394</b>			
Perforations <b>4203-4286</b>				Depth Casing Shoe				

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT
<b>12 1/2</b>	<b>8 5/8</b>	<b>23 1/2</b>	<b>1680</b>	<b>550</b>
<b>7 7/8</b>	<b>4 1/2</b>	<b>10.5 1/2</b>	<b>4394</b>	<b>175</b>

TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

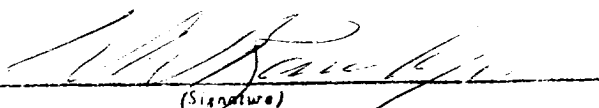
Date First New Oil Run To Tanks <b>5/ 5/80</b>	Date of Test <b>5/ 5/80</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>-0-</b>	Casing Pressure <b>300#</b>	Choke Size <b>2"</b>
Actual Prod. During Test <b>25</b>	Oil-Bbls. <b>25</b>	Water-Bbls. <b>10</b>	Gas-MCF <b>33</b>

## GAS WELL

Actual Frac. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)**Production Superintendent**  
(Title)**5/ 6/80**  
(Date)

## OIL CONSERVATION DIVISION

APPROVED **MAY 15 1980**, 19\_\_\_\_  
BY **John W. Runyan**  
TITLE **Geologist**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.