Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT P.O. Box 1980, Hobbs, NM 88240 **OIL CONSERVATION DIVISION**

P.O. Box 2088

WELL API NO.

30-005-20725 Santa Fe, New Mexico 87504-2088 DISTRICT II 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 FEE L STATE Federal DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. Federal NM-17594 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Friend Federal WELL X OIL WELL OTHER 8. Well No. 2. Name of Operator 1 Anadarko Petroleum Corporation 000806 9. Pool name or Wildcat 12110 3. Address of Operator Chaves On Gas Area SE (Asso) PO Drawer 130, Artesia, NM 88211-0130 Well Location Line and 660 West North . 1980 Feet From The Feet From The Line Unit Letter _ Chaves 31E 13S **NMPM** County Rang Township Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: **ALTERING CASING** REMEDIAL WORK PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. TEMPORARILY ABANDON **CHANGE PLANS** CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: To correct reported C-111 Gas Volumes X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. THIS NOTICE PROVIDED AS PER JERRY SEXTON'S REQUEST Reported gas volumes (1989-1994) are hereby being corrected as requested on the attached "BLM record review". Appropriate adjustments will then be made between Anadarko & MMS (Mineral Management Service). Future C-111's will report volumes differently (in accordance with Larry Bray's instructions).

rs is true and complete to the best of my knowledge and belief. Area Supervisor 10-28-94 DATE -SIONATURE . (505) 677-2411 erry Z. Buckles TELEPTIONE NO. For State Use) Child CREAT CATALOGY OF COMMENTAL SEXTON

APPROVED BY-CONDITIONS OF AFTROVAL, IF ANY: AND AND THE STATE OF THE STATE

NOV C 1 1994



United States Department of the Interior

PRIDE IN AMERICA

BUREAU OF LAND MANAGEMENT Roswell Resource Area P.O. Box 1857 Roswell, New Mexico 88202

3160 (06685)

CERTIFIED--RETURN RECEIPT REQUESTED P 369 821 231

R. E. Shirley Anadarko Petroleum Corporation P.O. Box 2497 Midland, Texas 79702

OCT 2 1 1994

Dear Mr. Shirley:

A records review of six (6) leases in Chaves County, New Mexico, was performed by the Bureau of Land Management. During this review, it was noticed that the volumes of produced gas reported on the Monthly Report of Operations (Form 3160), did not match volumes from the Chart Integration Reports.

If you do not agree with the enclosed analysis of production volumes, please submit documentation that supports your position to us within twenty (20) business days. If documentation is not received within the 20-day period, or if we have not been notified of a State Director appeal, Minerals Management Service will be notified of the Bureau of Land Management's decision.

REVIEW AND APPEAL RIGHTS

A person contesting the above decision shall request a State Director review. This request must be filed within 20 business days of receipt of this request with the State Director, Bureau of Land Management, New Mexico State Office, P.O. Box 27115, Santa Fe, New Mexico 87502-0115.

If you have any questions, please contact Larry Bray or Barbara Bills at (505) 624-1790.

Sincerely,

Earle Smith

Chief, Lands and Minerals

Enclosure

FRIEND FEDERAL

NMO61P3585C544

MONTH	REPORTED MCF	CORRECTED MCF	DIFFERENCE
08/89	3,111	3,136	-25
09/89	2,883	2.904	-21
10/89	2,985	2,952	+33
11/89	2,735	2,788	-43 -53
12/89	2,751	2,764	-13
12,0>	2,731	2,704	15
01/90	2,525	2,543	-18
02/90	1,931	1,925	[-6] +6
03/90	2.045	2,449	-404
04/90	2,060	2,108	-48
05/90	1,992	2,126	-134
06/90	1,909	2,014	-105
07/90	1,026	1,151	-125
08/90	293	299	-6
09/90	0	0	0
10/90	0	0	
11/90	0	0	
12/90	2,544	2,533	+11
·			~ ~ ~
01/91	1.988	1,989	<u> </u>
02/91	447	709	-262
03/91	. 0	0	
04/91	1,236	1,221	+15
05/91	1,418	1,420	-2
06/91	1.356	1,324	+32
07/91	1,400	1,430	-30
08/91	1,321	1.332_	-11
09/91	1,079	1.026 1002	1+53) +74
10/91	3,456	2,947	+509
11/91	2,975	2,961	+14
12/91	357	888	-531
01/92	500	1,178	-678
02/92	792	1,354	-562
03/92	761	1,683	-922
04/22	123	200	- 77
05/92	129	210	-81
06/92	12	4	+8
07/92	. 0	0	•
08/92	71	194	-123
09/92	99	455	-356
10/92	1,490	2,321	-831
11/92	1,354	2,165	-811
12/92	1,519	2,178	-659
01/93	1,236	1,875	1+639\ - 639
01/93			1
02/93	1,247	2,152	-905 -951
03/93	1,367	2,218	-851 1 +6081 - 608
U4/ 73	1,287	1,895	+608 - 608

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05/93	1,370	1.996	-626
06/93	1,247	1,790	-543
07/93	1,353	1,947	-594
08/93	1,372	2,017	-645
09/93	1.048	1,507	-459
10/93	979	1,363	-384
11/93	114	1.033	- 919
12/93	857	1,233	-376
01/94	31	195	-164
02/94`	282	575	-293
03/94	701	1,173	-472
04/94	1,630	2,940	-1310