

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Anadarko Petroleum Corporation	
Address P. O. Drawer 130, Artesia, New Mexico 88211-0130	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input checked="" type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Friend Federal	Well No. 1	Pool Name, including Formation Chaves Queen Gas Area SE	Kind of Lease State, Federal or Fee Federal	Lease No. NM-17594
Location (Asso.) Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line of Section <u>21</u> Township <u>13S</u> Range <u>31E</u> , NMPM, <u>Chaves</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

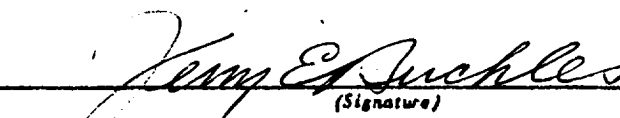
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Anadarko Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 130, Artesia, NM 88211-0130	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rqs.
Is gas actually connected?	When	
No	approx. 08/25/88	

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)  
Area Supervisor  
(Title)  
August 10, 1988  
(Date)

OIL CONSERVATION DIVISION  
APPROVED AUG 12 '88, 19\_\_\_\_\_  
BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

HOBB'S OFFICE  
CCO  
AUG 11 1988

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# IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	XX	New Well	Workover	Deepen	Plug Back	Some Res'v.	Dill. Res'v.
Date Spudded	04-17-80	Date Compl. Ready to Prod.	05-08-80	Total Depth	2750	P.B.T.D.	2735			
Elevations (DF, RXB, RT, CR, etc.)	4118.9 GL	Name of Producing Formation	Queen	Top Oil/Gas Pay	2638	Tubing Depth	2698			
Perforations		TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	12-1/4"	CASING & TUBING SIZE	8-5/8"	DEPTH SET	360' KB	SACKS CEMENT	225 SX (Circ)			
	7-7/8"		4-1/2"		2744' KB		350 SX			

# V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	03-15-88	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

Actual Prod. Test - MCF/D	153	Length of Test	24 hours	Bbls. Condensate/MMCF	None	Gravity of Condensate	-
Testing Method (Prior, back pr.)	Back Pressure	Tubing Pressure (Shut-In)	462 psig	Casing Pressure (Shut-In)	462 psig	Choke Size	11.5/64"

GAS WELL