

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well or to conduct a geophysical survey. Use "APPLICATION FOR PERMIT—" for such purposes.)

RECEIVED

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 17594	
2. NAME OF OPERATOR Anadarko Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 67, Loco Hills, New Mexico 88255		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 660' FWL Sec. 21, T13S, R31E Chaves County, New Mexico		8. FARM OR LEASE NAME Friend Federal	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4118.9 GL		10. FIELD AND POOL, OR WILDCAT Caprock Queen	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 21 - 13S - 31E	
		12. COUNTY OR PARISH Chaves	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOT OR ACIDIZE ☐ABANDON* ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) **Spud, set surf & Production csg X**

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up rotary tools.

2. Spudded 12½" hole @ 4:15 PM 4-17-80; did not lose circulation. Drilled to 362'; ran 8 joints 8-5/8", 24#, K-55, 8 Rd, ST&C, Rge 3, Cond A casing; set casing shoe @ 360' KB and baffle plate @ 318' KB. Halliburton cemented with 225 sx Class H w/2% CaCL. PD @ 12:30 AM 4-18-80, circulated 30 sx to pit. WOC - 6½ hours. Installed and tested Series 900 Double Ram Hydraulic Blowout Preventor.

3. WOC additional 5½ hours prior to drilling casing shoe with 7-7/8" bit.

4. Drilled to 2750'; did not run Drill Stem Test.

5. Ran Open Hole Logs.

6. Ran 67 joints 4½", 10.5#, K-55, 8 Rd, ST&C, Rge 3, Cond A casing; set casing shoe @ 2744' KB and Halliburton cemented with 350 sx Class C 50/50 posmix w/6# salt/sx and 2% gel. PD @ 7:18 PM 4-22-80. WOC

Note: Will file appropriate forms upon completion of well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Supervisor

DATE

April 23, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

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APR 28 1980

O. C. D.
ARTESIA, OFFICE

RECEIVED

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OIL CONSERVATION DIV.