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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

NRM PETROLEUM CORPORATION

3. Address of Operator

900 Bldg. of the Southwest Midland, Texas 79701

4. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE west LINE AND 660 FEET FROM

THE north LINE OF SEC. 16 TWP. 7-S RGE. 31-E NMPM

15. Date Spudded

2-13-80

16. Date T.D. Reached

3-1-80

17. Date Compl. (Ready to Prod.)

P&A 3-5-80

18. Elevations (DI, RKB, RT, GR, etc.)

4329.3 GR

12. County

Chaves

19. Elev. Casinghead

4328'

20. Total Depth

3994'

21. Plug Back T.D.

surface

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

no

26. Type Electric and Other Logs Run

Comp. acoustic velocity gamma ray caliper log

27. Was Well Cored

yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	421'	12-1/4"	250 sx C1 C w/2% CC	0

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

1. PRODUCTION

ate First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

ate of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
ow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cecil Tucker TITLE Operations Man.

DATE 4-28-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>1873'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3006'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinébry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1873	3006	1133	Yates
3006	3994	988	San Andres

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MAY 5 1980

OIL CONSERVATION DIV.

VERNA
DRILLING COMPANY

LEVELLAND

P. O. Box 1000, Levelland, Texas 79336
(806) 894-9686

DATE: MARCH 13, 1980

OPERATOR: N.R.M. PETROLEUM CORPORATION
900 BUILDING OF THE SOUTHWEST
MIDLAND, TEXAS 79701

LEASE NAME & WELL NUMBER: CROSBY #1

LEGAL DESCRIPTION: SEC. 16, T-7-S, R-31-E

COUNTY & STATE: CHAVES, NEW MEXICO

MEASURED DEPTH	COURSE LENGTH	ANGLE OF INCLINATION	DISPLACEMENT PER 100 FEET	COURSE DISPLACEMENT	ACCUMULATIVE DISPLACEMENT
435	4.35	0.75	1.31	5.70	5.70
904	4.69	1.00	1.75	8.21	13.91
1,400	4.96	0.75	1.31	6.50	20.41
1,492	0.92	0.50	0.88	0.81	21.22
1,961	4.69	0.50	0.88	4.13	25.35
2,452	4.91	0.50	0.88	4.32	29.67
2,961	5.09	0.75	1.31	6.67	36.34
3,402	4.41	0.75	1.31	5.78	42.12
3,820	4.18	1.25	2.19	9.15	51.27
3,994	1.74	1.25	2.19	3.81	55.08

I declare under penalties prescribed in Article 6036c, P.S.C., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge.

A.C. Barlow -- Controller

SIGNATURE OF AUTHORIZED REPRESENTATIVE

Subscribed and sworn to before me this
13th day of March, 1980

Both Nelson
Notary Public

Hockley
County

(Commission expires 8-10-81)