

30-005-20726

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Crosby	
2. Name of Operator NRM PETROLEUM CORPORATION		9. Well No. 1	
3. Address of Operator 900 Bldg. of the Southwest Midland, TX 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM THE <u>north</u> LINE OF SEC. <u>16</u> TWP. <u>7-S</u> RGE. <u>31-E</u> NMPM		12. County Chaves	
19. Proposed Depth 4000'		19A. Formation San Andres	
20. Rotary or C.T. Rotary		21. Elevations (Show whether D.F., R.L., etc.) 4329.3 GL	
21A. Kind & Status Plug, Bond Blanket on file		21B. Drilling Contractor Verna	
22. Approx. Date Work will start 1-25-80			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	23#	400'	250 C1 C	Surface
7-7/8"	4-1/2"	10.50#	3900'	1000 sx	Surface

Drill 12-1/4" hole to 400'. Set 8-5/8" 23# surface casing. Circ. cmt. to surface.  
Drill 7-7/8" hole to top of San Andres Porosity, approx. 3850'. Core San Andres. If commercial production is indicated, run 4-1/2" csg. & cmt. to surface.

Verna Rig #7 BOP's 2 - 10" 900 Series Cameron Hydraulics.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Cecil Tucker Title Operations Manager Date January 15, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE JAN 21 1980

CONDITIONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION**  
**WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-128  
 Supersedes C-128  
 Effective 1-1-65

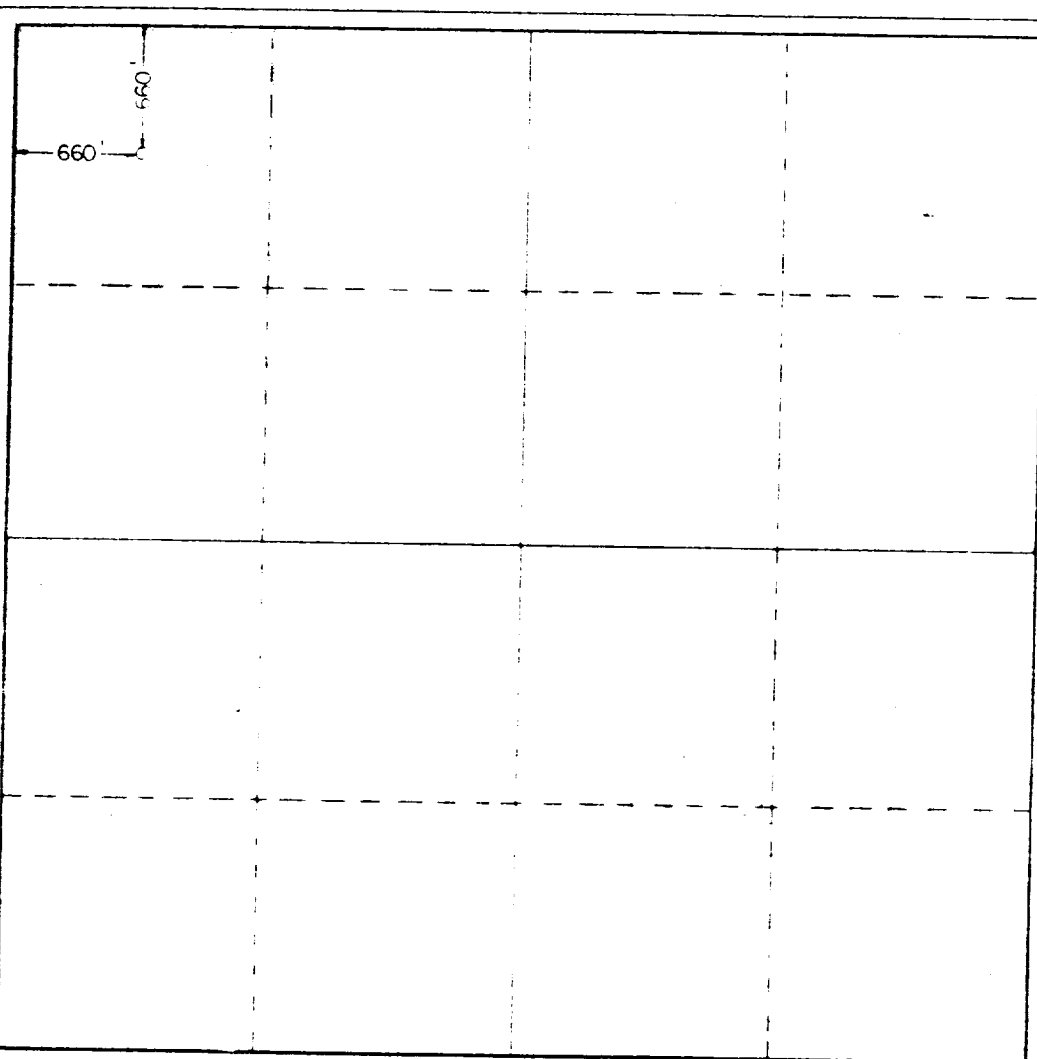
All distances must be from the outer boundaries of the Section

Operator <b>NRM Petroleum Corp.</b>			Lease <b>Crosby</b>		Well No. <b>1</b>
North Letter <b>D</b>	Section <b>16</b>	Township <b>7 South</b>	Range <b>31 East</b>	County <b>Chaves</b>	
Actual Well Location: Well					
<b>660</b> feet from the <b>North</b> line and		<b>660</b> feet from the <b>West</b> line			
Ground Level Elev. <b>4329.3</b>	Producing Formation <b>San Andres</b>		Pool <b>Wildcat</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **n/a**
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **n/a**  
☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*Cecil Tucker* Cecil Tucker

Operations Manager

NRM PETROLEUM CORPORATION

January 15, 1980

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief

January 9, 1980

*John W. West*

Certified by: JOHN W. WEST 878  
 PATRICK A. ROMERO 8888  
 RONALD J. EIDSON 3239

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

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JAN 18 1980

OIL CONSERVATION DIV

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