

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐ pit at battery
2. NAME OF OPERATOR
Dalport Oil Corp.
3. ADDRESS OF OPERATOR
3471 InterFirst One, Dallas, Tx. 75202
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: SW SW Sec. 9
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |

(other) Request approval of pit for disposal of produced water and request approval of water disposal.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A small pit in SW SW Sec. 9, 15S-30E is used for water disposal.
If water is hauled, I&W, Loco Hills, hauls to a disposal facility near Loco Hills.

As per NTL 2-B, we respectfully request approval for use of this designated pit and request approval of water disposal.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *James M. Frayser* TITLE Geologist DATE 11-6-86

(This space for Federal or State office use)

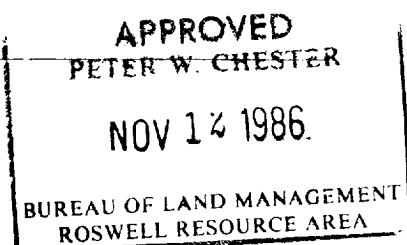
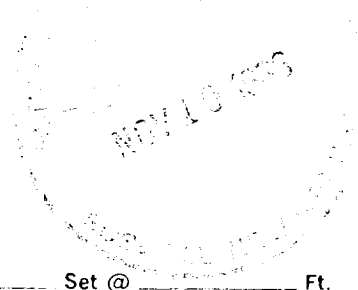
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

*See Instructions on Reverse Side

N. H. CHASE, DIRECTOR
P. O. Form Approved
HOPE, ARK. Budget Bureau No. 42-11424

5. LEASE NM 31263
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Holbrook Fed. #8
9. WELL NO.
Pit at battery
10. FIELD OR WILDCAT NAME
Vest Ranch Assoc.-Qn.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
9-15S - 30E
12. COUNTY OR PARISH Chaves 13. STATE NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



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HOBBS OFFICE

DALPORT OIL CORPORATION

1134 THE 600 BUILDING

CORPUS CHRISTI, TEXAS 78473

CODE 512-882-7863

November 6, 1986

Peter Chester
BLM
P. O. Box 1857
Roswell, N.M. 88201

Re: Disposal of Produced Water,
Holbrook-Federal "B" Lease,
L/M Sec. 9, 15S-30E
Chaves County, N.M.

Dear Sir:

On October 15, 1980, we requested NTL-2B approval for disposal of produced water into an unlined pit for the above well. Enclosed is a copy of our original correspondence.

We respectfully request approval of this NTL-2B for disposal of produced water on the Holbrook-Federal "B" lease.

Very truly yours,


Leon M. Lampert

LML/ddq
Encl.

DALPORT OIL CORPORATION
1134 THE 600 BUILDING
CORPUS CHRISTI, TEXAS 78401

October 15, 1980

CODE 512-882-7863

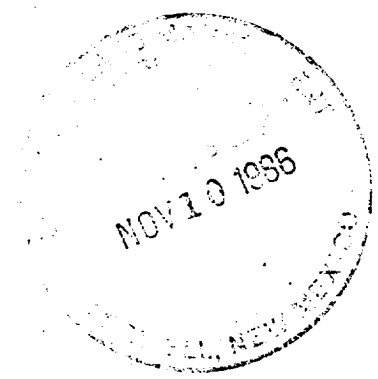
U.S.G.S.
P. O. Drawer U
Artesia, New Mexico 88210

Re: Request for Approval of Disposal
of Produced Water (NTL-2B)

Dear Sirs:

We respectfully request approval of disposal methods of produced water on the following Dalport Oil Corporation lease in Chaves County, New Mexico, based on criteria outlined for unlined pits.

Lease:	Holbrook-Federal "B"
Lease No.:	NM 31263
Location of Pit:	L/M Sec. 9, 15S-30E
Type Pit:	Unlined, 20' X 35', fenced
Surface Rock:	Sand and caliche.
Bbls/day-Water:	13 (recent test)
Source of Water:	Queen Formation.
Chlorides, Mg/L:	153,000
Sulphates, Mg/L:	5,2000
Method of Disposal:	Evaporation-percolation
Evaporation rate/Year:	70"
Percolation Rate:	Slow-average
Depth to Usable Water:	None in area based on cable tool wells.
Location and Depth of Nearest Fresh Water Well:	Sec. 3, 15S-29E, 5 miles to west.
Topography:	Map Attached.



We respectfully request approval to dispose of this produced water in an unlined pit.

Respectfully submitted,

IML:chw

Leon M. Lampert
Leon M. Lampert

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C. C. J.
HONORARY OFFICE

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 7032
Order No. R-6491

APPLICATION OF DALPORT OIL
CORPORATION FOR AN EXCEPTION TO
ORDER NO. R-3221, AS AMENDED,
CHAVES COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on October 1, 1980, at Santa Fe, New Mexico, before Examiner Daniel S. Nutter.

NOW, on this 20th day of October, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

(1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Dalport Oil Corporation, is the owner and operator of the Holbrook "B" Federal Lease comprising the SW/4 of Section 9, Township 15 South, Range 30 East, NMPM, Vest Ranch-Queen Pool, Chaves County, New Mexico.

(3) That Order (3) of Division Order No. R-3221, as amended, prohibits in that area encompassed by Lea, Eddy, Chaves, and Roosevelt Counties, New Mexico, the disposal, subject to minor exceptions, of water produced in conjunction with the production of oil or gas, or both, on the surface of the ground, or in any pit, pond, lake, depression, draw, streambed, or arroyo, or in any watercourse, or in any other place or in any manner which would constitute a hazard to any fresh water supplies and said disposal has not previously been prohibited.

(4) That the aforesaid Order No. R-3221 was issued in order to afford reasonable protection against contamination of fresh water supplies designated by the State Engineer through disposal of water produced in conjunction with the production of oil or gas, or both, in unlined surface pits.

(5) That the State Engineer has designated, pursuant to Section 65-3-11 (15), N.M.S.A., 1953 Compilation, all underground water in the State of New Mexico containing 10,000 parts per million or less of dissolved solids as fresh water supplies to be afforded reasonable protection against contamination; except that said designation does not include any water for which there is no present or reasonably foreseeable beneficial use that would be impaired by contamination.

(6) That the applicant seeks as an exception to the provisions of the aforesaid Order (3) to permit the disposal of salt water produced by wells on applicant's above-described lease into an unlined surface pit located in Units L and M of said Section 9.

(7) That applicant's Holbrook "B" Federal Lease produces approximately 18 barrels of water per day.

(8) That there appears to be no shallow fresh water in the vicinity of the subject pit for which a present or reasonably foreseeable beneficial use is or will be made that would be impaired by contamination from the subject pit.

(9) That to prevent the waste of oil and gas in said Vest Ranch-Queen Pool, authority to dispose of produced water from applicant's Holbrook "B" Federal Lease in an unlined surface pit on said lease should be granted.

IT IS THEREFORE ORDERED:

(1) That the applicant, Dalport Oil Corporation, is hereby granted an exception to Order (3) of Division Order No. R-3221, as amended, to dispose of water produced in conjunction with the production of oil or gas, or both, from its Holbrook "B" Federal Lease comprising the SW/4 of Section 9, Township 15 South, Range 30 East, NMPM, Vest Ranch-Queen Pool, Chaves County, New Mexico, in an unlined surface pit located in Units L and M of said Section 9.

(2) That the Director of the Division may by administrative order rescind such authority whenever it reasonably appears to the Director that such rescission would serve to protect fresh water supplies from contamination.

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HOBBS OFFICE

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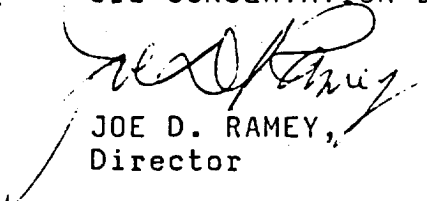
Case No. 7031

Order No. R-6491

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year herein-above designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



JOE D. RAMEY,
Director

S E A L

dr/