

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Dalport Oil Corporation						RECEIVED APR 25 1980 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO	
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FS & WL At top prod. interval reported below same At total depth same							
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 4-2-80		16. DATE T.D. REACHED 4-6-80		17. DATE COMPL. (Ready to prod.) 4-16-80		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4034.7 gr	
20. TOTAL DEPTH, MD & TVD 2348		21. PLUG, BACK T.D., MD & TVD 2323		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2265-69 Queen						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN GO Gamma-Neutron						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	23-R III	295	11	175 Sx 'C' + 2% c.c.		None	
4-1/2	9.5 new	2348	7-7/8	125 Sx lite + 150 Sx 'C'		None	
				50% Poz .2% gel		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	2239' + 13' MA	None
31. PERFORATION RECORD (Interval, size and number) 2265-69 2 SPF, .50 holes 11 holes - strip gun				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				2265-69		1000 gal DS-30	
						9660 gal 2% KCl +	
						10,000# 20-40 + 2500# 10-20	
						2827 gal CO2	
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-15-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4-16-80	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 26	GAS—MCF. 24.98	WATER—BBL. 0	GAS-OIL RATIO 961-1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 26	GAS—MCF. 30.18	WATER—BBL. 7½ Load	OIL GRAVITY-API (CORR.) 34	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Billy John Smith	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tom McFarlandTITLE GeologistDATE 4-23-80

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Recent-Triassic	0	606	Red sands, shales	Rustler	606	606
Rustler	606	708	Anhydrite, red shale, salt	Salado	708	708
Salado	708	1,450	Salt, red shale, anhydrite	Yates	1,516	1,516
Tansill	1,450	1,516	Anhydrite, salt	S. Rivers	1,654	1,654
Yates	1,516	1,654	Red sand, red shale, salt	Queen	2,254	2,254
Seven Rivers	1,654	2,254	Anhydrite, dolomite, salt, red sand			
Queen RECEIVED	2,254	2,348	Gray and red sand, anhydrite, salt			
1 2 8 1980						
OIL CONSERVATION DIV.						