Submit 5 Copies	
Appropriate District Office	
DISTRICT I	
P.O. Box 1980, Hobbs, NM	882.40

I

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openaor Kerr-McGee Corporat						Well	API No.		<del>-</del>	
Address One Marienfeld Plac	e. Suite 2	DC. Mic	lland	TX 797	01				<u></u>	
Reason(s) for Filing (Check proper box)	a, surce zi	<u>, nrc</u>			er (Please exp	(aun)				
New Wull	Chang	e in Transpo	ster of:							
Recompletion	Oil	Dry Ga	_	Flag-Re	dfern O	il Co. v	was mer	ged into		
Change in Operator $\overline{X}$	Casinghead Gas	Conden		Kerr-Mc	Gee Corp	p. on 6,	/30/89			
If change of operator give name and address of previous operator Elag	-Redfern O	il Co.,	, P.O.	Box 110	50, Mid	land, T)	<u>( 7970;</u>	2		
II. DESCRIPTION OF WELL		la Pool N	ame laciudi	ing Formation		Kind	of Lease Fe			
Booher 35	1			San Andr	65)		Federal or Fe		ease No.	
Location	<u>+</u>				<u> </u>					
Unit Letter D	467	Feel Fr	om The <u>NC</u>	orth Lin	and4	67 F	-et From The	West	Line	
Section 35 Township	<b>p</b> 7S	Range	31E		ирм,		Cha	aves	County	
III. DESIGNATION OF TRAN			D NATU	RAL GAS						
Name of Authonzed Transporter of Oil	Y	idensate						form is to be se	n()	
Lantern Petroleum Com					Box 2281			79702		
Name of Authorized Transporter of Casing	ghead Gas	or Dry	Gas	Address (Giv	e address io w	hich approved	l copy of this ,	form is to be se	nt)	
If well produces oil or liquids, give location of tanks.	Umu Sec. D 35	Twp 7S	<b>Rge.</b> 31E	Is gas actually connected? When NO			?			
If this production is commungled with that it IV. COMPLETION DATA	from any other icane	or pool, giv	e commingi	ing order numl	)er:	······································				
Designate Type of Completion	- (X)	Veil C	las Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Date Spudded	Date Compt Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Ges Pay			Tubing Dep	Tubing Depth		
Perforations							Depth Casi	Depth Casing Shoe		
	77:00	0.0.00						• • • • • • • • • • • • • • • • • • •		
	TUBING, CASING AND			CEMENTI						
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT				
	•	<u> </u>				·····				
	•				<u> </u>		<u> </u>			
V. TEST DATA AND REQUES OIL WELL Test must be after to							<u> </u>			
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	me of load o	ni and must		exceed iop all thad (Flow, p			for full 24 hou	(5.)	
	l 						<b></b> =			
Length of Test	Tubing Pressure			Casing Pressu	n		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbia.			Gaa- MCF			
GAS WELL	·			L			<u>.</u>		······································	
Actual Prod. Test - MCF/D	Length of Test	·	<u>_</u>	Bbls. Conden	ale/MMCF		Gravity of (	Condensate		
Tesung Method (puor, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula Division have be a complied with and t is true and complete to the ber of my k	ations of the Oil Con that the information	servation gives above				AL NAL SIGN	In a	DIVISIC 1989		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.