

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Flag-Redfern Oil Company	
Address P.O. Box 23 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change In Transporter oil: ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change In Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) RECEIVED GAS MUST NOT BE PRODUCED BY THIS WELL UNDER ANY OPTION TO RE-ENTER IS OBTAINED	

If change of ownership give name
and address of previous owner

THE WELL IS BEING PLACED IN THE POOL
OF THE SAN ANDRES FORMATION
IN THE SAN ANDRES OIL FIELD

II. DESCRIPTION OF WELL AND LEASE

Lease Name Booher "35"	Well No. 1	Formation, indicating formation Tom-Tom San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter D : 467 Feet From The North Line and 467 Feet From The West				
Line of Section 35 Township 7-S Range 31-E N.M.P.M. Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Basin, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2297 Midland, TX 79702					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 35	Twp. 7-S	Range 31-E	Is gas actually connected? no	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same fresh. ☐	Diff. Res's ☐
Date Spudded 6-22-80	Date Compl. Ready to Prod. 7-27-80		Total Depth 4150		P.B.T.D. 4127			
Elevations (DE, R&B, RI, CR, etc.) 4359 GL	Name of Product. Formation San Andres		Top Oil/Gas In 3968		Testing Depth 4045			
Perforations 4968-4046					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12-1/2"		8-5/8"		1658		725 sx.		
7-7/8"		4-1/2"		4148		250 sx.		

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours.

Date First New Oil Run To Tanks 7-27-80	Date of Test 27-27-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 23 bbls. oil	Oil-Bbls. 23	Water-Bbls. 76	Gas-MCF 13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Water Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Judy Benton
(Signature)

Production Clerk

(Title)

8-1-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of
well name or number, or transporter, or other such change of com.

Separate Form C-104 must be filed for each pool in multi-
completed wells.