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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

6. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
8. Name of Operator Flag-Redfern Oil Company		8. Farm or Lease Name Booher "35"
9. Address of Operator P.O. Box 2280 Midland, TX 79702		9. Well No. 1
10. Location of Well UNIT LETTER <u>D</u> <u>467</u> FEET FROM THE <u>North</u> LINE AND <u>467</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>12</u> -S RANGE <u>31</u> -E		10. Field and Pool, or Wildcat Tom-Tom San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 4359 GR		11. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Run Casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-80 Ran 40 jts. 8-5/8", 24#, J-35, ST&C casing and set at 1658'. Cemented w/525 sx. Halliburton Light, 10# salt, 0.25% Flocele, followed by 200 sx. CL C 2% CaCl. Circ. 80 sx. to surface. WOC 12 hrs. Tested to 1000 psi. Held OK.

*Minor
13 hrs*

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dir. Superintendent DATE 7-10-80

APPROVED BY Dir. Signed By TITLE Jerry Boyer DATE
CONDITIONS OF APPROVAL, IF ANY: