

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

other in-
structions on
reverse side)Form approved
Budget Bureau No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DEEP ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NM 13999-B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Adams Exploration Company		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 10585, Midland, Texas 79702		8. FARM OR LEASE NAME FEDERAL "4"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL of Sec. 4 At top prod. interval reported below At total depth 1980' FSL & 660' FEL of Sec. 4		9. WELL NO. 1	
14. PERMIT NO. -----		10. FIELD AND POOL, OR WILDCAT Tomahawk <i>Und. Chavero</i>	
DATE ISSUED 2-7-80		11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA Sec. 4, T-8-S, R-32-E	
15. DATE SPUDDED 7-27-80		12. COUNTY OR PARISH Chaves	
16. DATE T.D. REACHED 8-2-80		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 8-6-80		19. ELEV. CASINGHEAD 4514.5	
18. ELEVATIONS (OF, RED, AT, OR, ETC.)* 4513 GR		20. TOTAL DEPTH, MD & TVD 4380'	
21. PLUG BACK T.D., MD & TVD 4330'		22. IF MULTIPLE COMPLETIONS, IDENTIFY EACH BY PETER W. CHESTER DEC 24 1980	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME(S) AND TVD)* 4229-4316 San Andres		23. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & CND		27. WAS WELL CORED No	
25. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8 "	20 & 23	1853	12 1/4
4 1/2 "	10.5	4378	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
400 sx Lt Wt + 250 sx CT-C		0	
250 sx CT-H 50:50 Poz		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8	4326	-----	
31. PERFORATION RECORD (Interval, size and number)			
4229'-35,44,82,83,92, 4301-16 (1 jspf- 8 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4229-4316		500 gal's 20% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-13-80		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Insert pump-2" X 1 1/2" X 15'	
DATE OF TEST 8-15-80		WELL STATUS (Producing or shut-in) Prod'g 8-13 to 9-10-80	
HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 5	GAS—MCF. TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	WATER—BSL. 10	GAS-OIL RATIO TSTM
CALCULATED 24-HOUR RATE 5		OIL GRAVITY-API (CORR.) 29	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

D. C. Helm D. C. Helm

TITLE

Operations Manager

DATE

12-16-80

*(See Instructions and Spaces for Additional Data on Reverse Side)