

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Adams Exploration Company
3. ADDRESS OF OPERATOR
P. O. Box 10585, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL & 660' FEL of Sec. 4
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH: 1980' FSL & 660' FEL of Sec. 4
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

- ☒
☐
☒
☐
☐
☐
☐
☐

(other) Temporary Abandonment

RECEIVED
SEP 24 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM 13999-B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
FEDERAL "4"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Indefinite Tomahawk Chaves SA
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T-8-S, R-32-E
12. COUNTY OR PARISH
Chaves
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4513 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 7-27-80. Drill 12 1/4" hole to 1853', 7-29-80. Run 8-5/8" 20# & 23# 8rd, R-2 & R-3 csg to TD. Cmt'd w/400 sx HOWCO, lite wt. w/1/4# Flocele plus 250 sx C1-C w/2% CaCl. Circ 30 sx to surface. Plug down 7-29-80. Drill 7-7/8" hole to 4380' TD. Run 4 1/2", 10.5# CW55, 8-4-80. ST&C csg to 4378'. Cmt'd w/250 sx HOWCO C1-H, 50% Poz, w/8% salt & 4/10% CFR-2. Plug down 8-3-80. On 8-5-80 perfed 4229', 35,44,82,83,92, /4301' & 16 w/1 jspf. RIH w/tbg & Baker Model R DG pkr. Set pkr @ 4179'. Spot & break down w/500 gals 20% acid. Pump in @ 600 psi, 1/5 BPM rate; break to 450 psi, increased to 1.4 BPM rate, @ 800 psi. ISI press. 550#, 10 min SI 375#. Swab 20 bbls fluid to pit, cut 80% oil. POOH w/tbg & pkr. RIH w/2-3/8" tbg to 4326'. RIH 3/4" rods & pump. Set pumping unit. Start pumping 8-13-80. Pump 40 BO & 18 BW in 18 hours. Pump 40 BO & 15 BW in 24 hours. Pumping avg. of 2 BO & 10 BW in 24 hours. Pull 3/4" rods, pump & 2-3/8" tbg. TA 9-10-80.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

D. C. Helm

TITLE

Operations Manager

DATE

9-24-80

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

P. Chester

(This space for Federal or State office use)

TITLE

DATE

SEP 29 1980

U.S. GEOLOGICAL SURVEY
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*See Instructions on Reverse Side